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G All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
	# (Gross Gen.+Net import) / Mid year Population
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	879.22*

* Provisional

H T&D and AT&C losses (in %)

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97 #	26.15

Provisional * As per PFC for utilities selling directly to consumers

I a) All India Village Electrification (as on 31.01. 2013): Nos.

559241

b) Pumpsets Energised (as on 31.01. 2013): Nos.

18680302

J All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2004-05	278
2005-06	281
2006-07	302
2007-08	330
2008-09	355
2009-10	367
2010-11	387
2011-12	417.56

K Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	341	262	85.26
2009-10	354	268	89.05

Source:- PFC Reports on the performance of State Power Utilities

L Power supply position in FEBRUARY 2013*

Region	Energy (MU)	Deficit	Peak Demand	Deficit
	Requirement	%	(MW)	%
Northern	19,967	-8.0	36,923	-9.3
Western	21,456	-1.9	37,343	-2.6
Southern	22,544	-16.5	35,901	-13.1
Eastern	8,133	-4.6	14,338	-5.3
North Eastern	877	-6.7	1,934	-4.6

* Provisional

ENERGY SAVED IS ENERGY PRODUCED

1. CAPACITY ADDITION & GENERATION DURING FEB.'13

Description	FEB.'13		FEB.'12	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1960.00	2085.00	250.00	972.00
HYDRO	0.00	33.00	132.00	0.00
NUCLEAR	0.00	0.00	1000.00	0.00
RES @	0.00	0.00	0.00	0.00
THERMAL**		745.80		
TOTAL	1960.00	2863.80	1382.00	972.00

** Capacity added in January but Information recd late (Not included in Jan. 13 report)

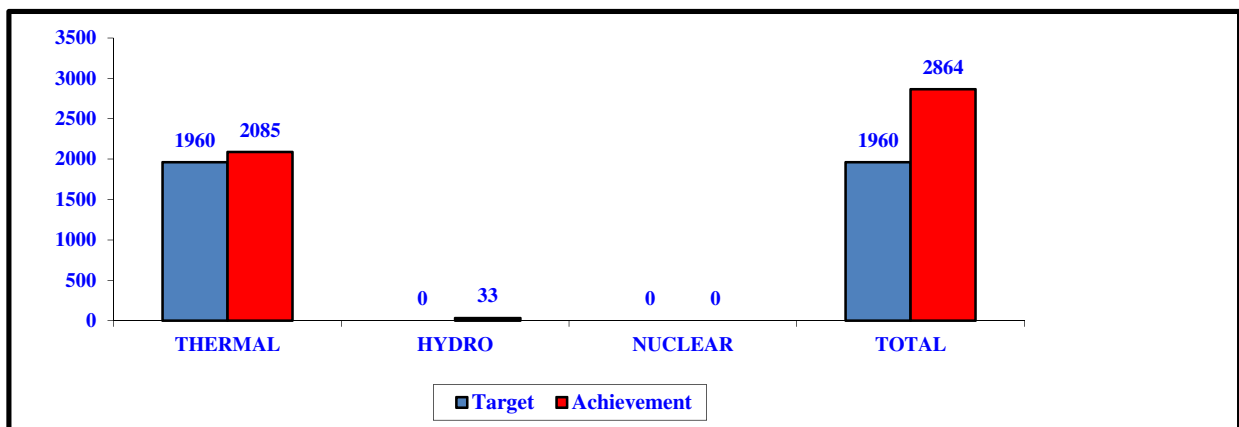
GENERATION (MU)

THERMAL	64508.00	59842.12	59922.00	61367.16
NUCLEAR	3025.00	2697.40	1927.00	2714.24
HYDRO	6857.00	5857.69	6645.65	7232.49
BHUTAN IMPORT	142.00	77.71	48.00	57.41
TOTAL	74532.00	68474.92	68542.65	71371.30

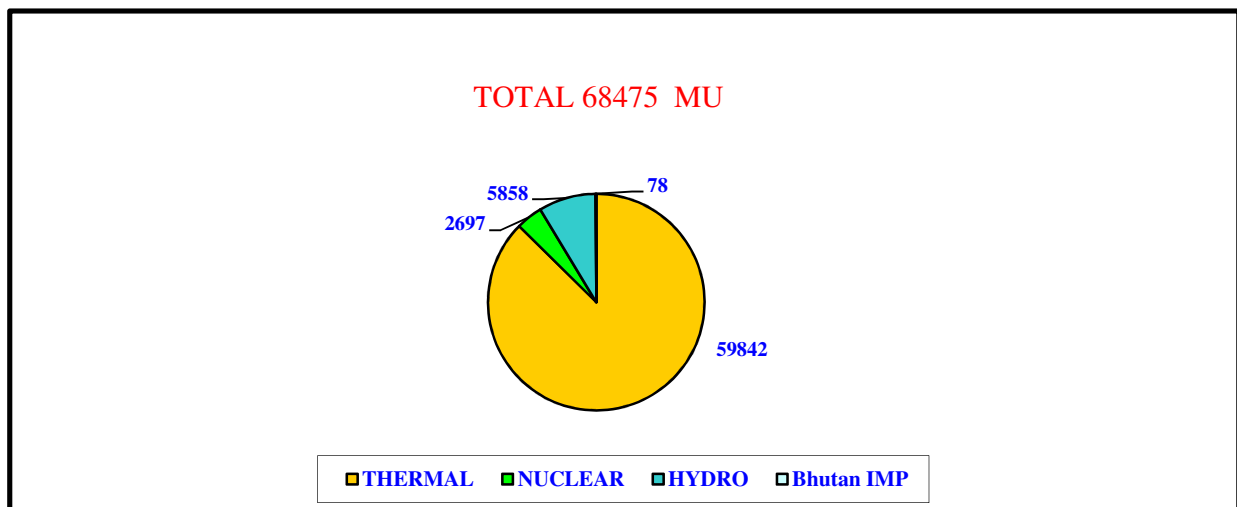
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power. * Provisional

Note: Generation (MU) achieved during current month is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING FEB.'13



ACHIEVEMENT IN GENERATION (MU) DURING FEB.'13



ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 12TH PLAN *

(MW)				
Type/Sector	Central	State	Private	Total
Thermal				
Hydro				
Nuclear				
Total				

* Data Yet to be finalised

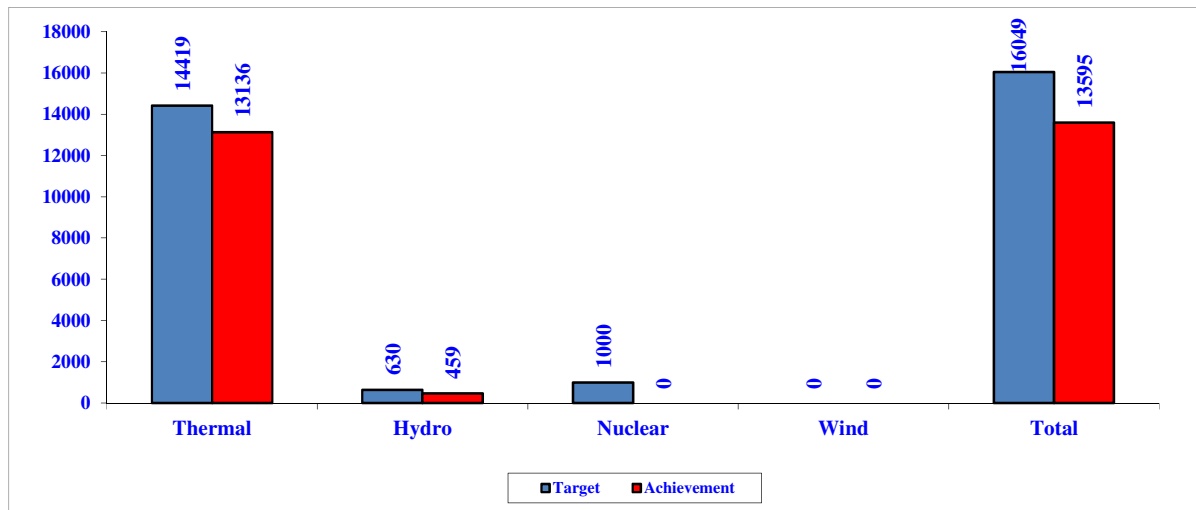
3. CAPACITY ADDITION FOR FEB.'13 AND APRIL'12-FEB.'13

(MW)

Schemes	Status of	Target	FEB.'13		APRIL'12- FEB.'13		Deviation
	Schemes	2012-13	Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	4023.30	500.00	1000.00	4023.30	4023.30	0.00
	State	3951.00	800.00	0.00	3351.00	1350.00	-2001.00
	Pvt.	7180.00	660.00	1085.00	7045.00	7762.50	717.50
	Total	15154.30	1960.00	2085.00	14419.30	13135.80	-1283.50
Hydro	Central	645.00	0.00	33.00	515.00	374.00	-141.00
	State	87.00	0.00	0.00	45.00	15.00	-30.00
	Pvt.	70.00	0.00	0.00	70.00	70.00	0.00
	Total	802.00	0.00	33.00	630.00	459.00	-171.00
Nuclear	Central	2000.00	0.00	0.00	1000.00	0.00	-1000.00
	Total	2000.00	0.00	0.00	1000.00	0.00	-1000.00
	State	0.00	0.00	0.00	0.00	0.00	0.00
RES @	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6668.30	500.00	1033.00	5538.30	4397.30	-1141.00
	State	4038.00	800.00	0.00	3396.00	1365.00	-2031.00
	Pvt.	7250.00	660.00	1085.00	7115.00	7832.50	717.50
	Total	17956.30	1960.00	2118.00	16049.30	13594.80	-2454.50

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

TARGET & ACHIEVEMENT (MW) APRIL 12-FEB.'13



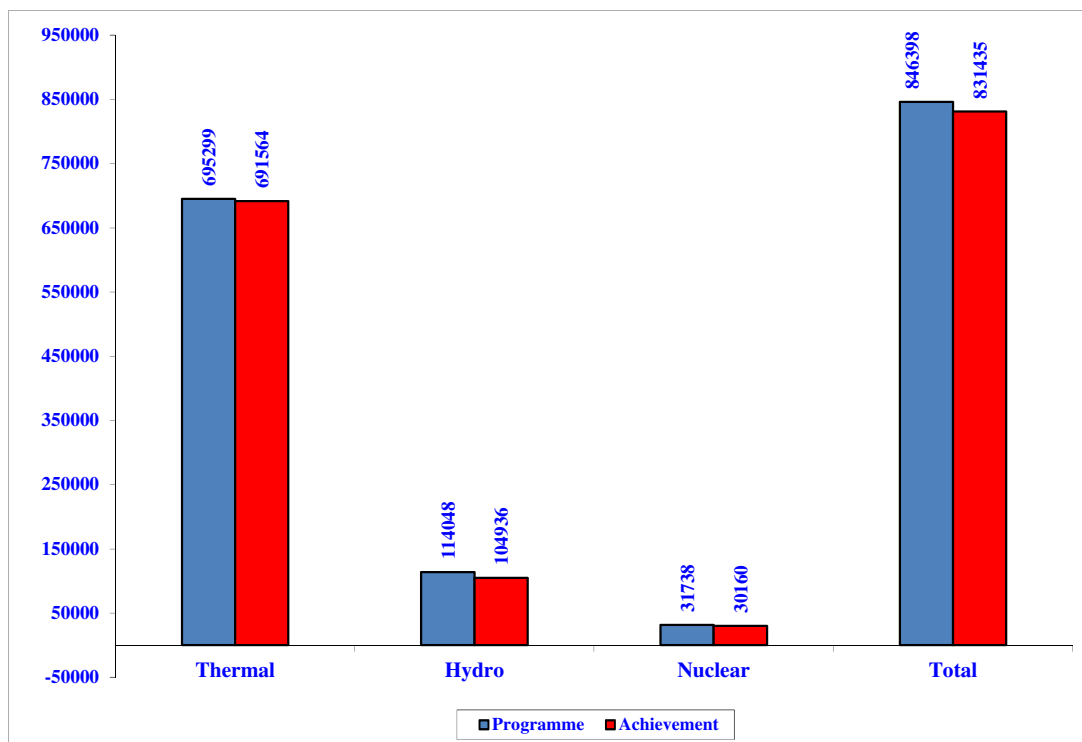
ENERGY SAVED IS ENERGY PRODUCED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2012-13)	FEB.'13			APRIL'12- FEB.'13		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	300405.00	24890.00	23219.55	93.29	272538.00	268820.50	98.64
State Sector	307358.00	25829.00	22747.90	88.07	278803.00	266153.61	95.46
Pvt. IPP Sector	134190.00	12045.00	12259.71	101.78	120846.00	133233.84	110.25
Pvt. UTL Sector	25322.00	1744.00	1614.96	92.60	23112.00	23355.60	101.05
Total	767275.00	64508.00	59842.12	92.77	695299.00	691563.55	99.46
Hydro							
Central Sector	45920.00	2158.00	1943.80	90.07	43030.00	44582.03	103.61
State Sector	65429.00	4355.00	3601.57	82.70	60760.00	50504.31	83.12
Pvt. IPP Sector	8914.00	229.00	164.00	71.62	8609.00	8271.69	96.08
Pvt. UTL Sector	1782.00	115.00	148.32	128.97	1649.00	1578.44	95.72
Total	122045.00	6857.00	5857.69	85.43	114048.00	104936.47	92.01
Nuclear							
Central Sector	35200.00	3025.00	2697.40	89.17	31738.00	30160.34	95.03
Total	35200.00	3025.00	2697.40	89.17	31738.00	30160.34	95.03
Bhutan Import	5480.00	142.00	77.71	54.73	5313.00	4775.10	89.88
All India							
Central Sector	381525.00	30073.00	27860.75	92.64	347306.00	343562.87	98.92
State Sector	372787.00	30184.00	26349.47	87.30	339563.00	316657.92	93.25
Pvt. Sector	170208.00	14133.00	14186.99	100.38	154216.00	166439.57	107.93
Total	930000.00	74532.00	68474.92	91.87	846398.00	831435.46	98.23

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'12-FEB.'13 (MU)



5. ALL INDIA PLANT LOAD FACTOR

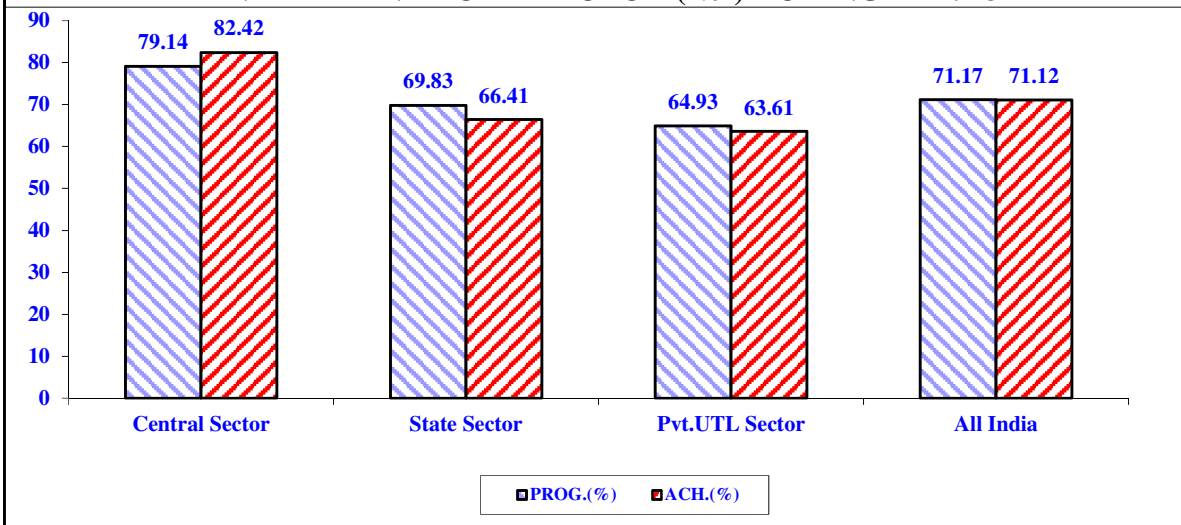
Sector-wise PLF (%) Programme and Achievements (Thermal)

SECTOR	FEB.'13		Apr, 12 -FEB.'13	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	79.14	82.42	76.71	79.55
State Sector	69.83	66.41	66.32	65.57
Total Pvt.Sector	64.93	63.61	67.21	63.74
All India	71.17	71.12	69.78	69.97

* Provisional based on actual-cum-Assesment

PLF is based on coal / Lignite based Thermal Power Stations only

ALL INDIA PLANT LOAD FACTOR (%) DURING FEB.'13



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING FEB.'13

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	INDIRA GANDHI STPS	51.93	39.61	12.32
	BADARPUR TPS	84.85	61.25	23.60
	FARAKKA STPS	81.77	70.66	11.11
	SINGRAULI STPS	96.06	95.10	0.96
	SIPAT STPS	71.56	70.47	1.09
	TALCHAR STPS	94.05	89.82	4.23
	UNCHAHAHAR TPS	93.54	87.18	6.36
	NEYVELI TPS II EXP	38.99	0.00	38.99
	MUZAFFARPUR TPS	33.14	0.00	33.14
	BOKARO 'B' TPS	68.74	54.66	14.08
	KODERMA TPP	37.50	0.00	37.50
	MEJIA TPS	68.49	61.04	7.45
STATE	HPGCL	71.67	39.30	32.37
	PSPCL	87.35	54.06	33.29
	GMDCL	50.60	10.58	40.02
	GSECL	70.59	58.24	12.35

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 28-02-13)

SL. NO.	REGION	COAL	THERMAL		Nuclear	HYDRO	R.E.S.@	TOTAL
			GAS	DSL	TOTAL	(Renewable)	(MNRE)	
1	Northern	31758.50	4671.26	12.99	36442.75	1620.00	15467.75	58153.74
2	Western	44487.00	8637.31	17.48	53141.79	1840.00	7447.50	70879.33
3	Southern	24282.50	4962.78	939.32	30184.60	1320.00	11353.03	54954.41
4	Eastern	23107.88	190.00	17.20	23315.08	0.00	3981.12	27732.91
5	N. Eastern	60.00	1187.50	142.74	1390.24	0.00	1200.00	2833.52
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	76.12
7	All India	123695.88	19648.85	1199.75	144544.48	4780.00	39449.40	214630.02

Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34444.12 MW

@ As on 31-10-12

Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING FEB.'13

Thermal

1. Ratija TPP Unit 1 (50MW) commissioned on 04-02-13 in Chhatisgarh by SCPL
2. Jalpa Kapurdi Unit 5 (135MW) commissioned on 5-02-2013 in Rajasthan by Raj West Power Ltd.
3. EMCO Warora TPP Unit 1 (300MW) commissioned on 07-02-2013 in Maharashtra by EMCO Energy Ltd.
4. Koderma TPP Unit 2 (500MW) commissioned on 15-02-2013 in Jharkhand by DVC
5. Mahan TPP Unit 1 (600MW) commissioned in M.P. on 24-02-13 by Essar Power
6. Vallur TPP Ph.I Unit 2 (500MW) in Tamil Nadu commissioned on 28-02-2013 by NTECL

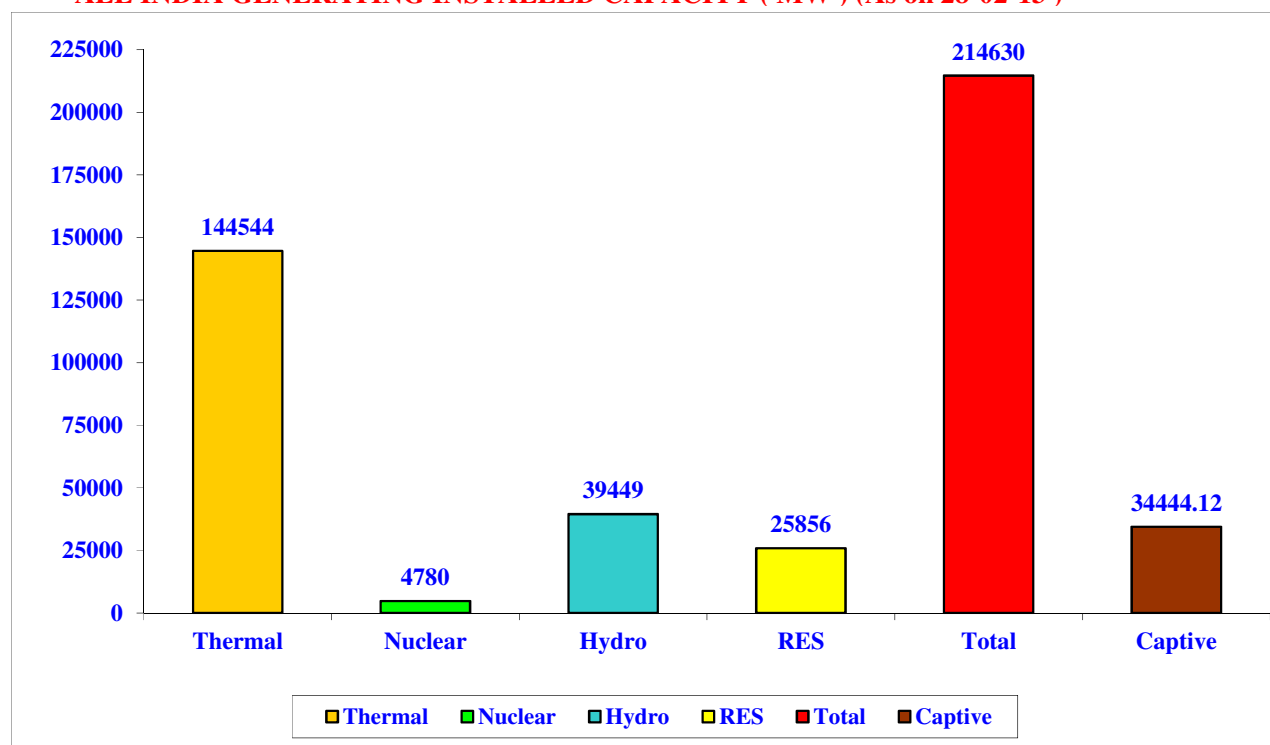
UNITS COMMISSIONED IN JANUARY 2013 BUT INTIMATION RECD. LATE

1. Tripura CCGT 1 (363.3 MW) commissioned in Tripura on 03-01=2013 by ONGC
2. UNOSUGEN CCPP 1 (382.5MW) commissioned in Gujarat on 20-01-2013 by Torrent Power Ltd.

Hydro

1. Teesta Low Dam III Unit 3 (33 MW)in W.B. commissioned on 24-02-2013 by NHPC

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 28-02-13)



7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES

(As on 28-02-13)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES @ (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0	0	0	0	0	2866.3	0	2866.30
DVC	5700.00	90.00	0.00	5790.00	0.00	143.20	0.00	5933.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEYVELI LIG. CORP	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	4108.20	0.00	4108.20
NTPC	30865.00	4017.23	0.00	34882.23	0.00	0.00	0.00	34882.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
RGPPL	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
THDC	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
APCPL	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	1500.00
Total	42275.00	6702.23	0.00	48977.23	4780.00	12292.70	0.00	66049.93

ENERGY SAVED IS ENERGY PRODUCED

8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

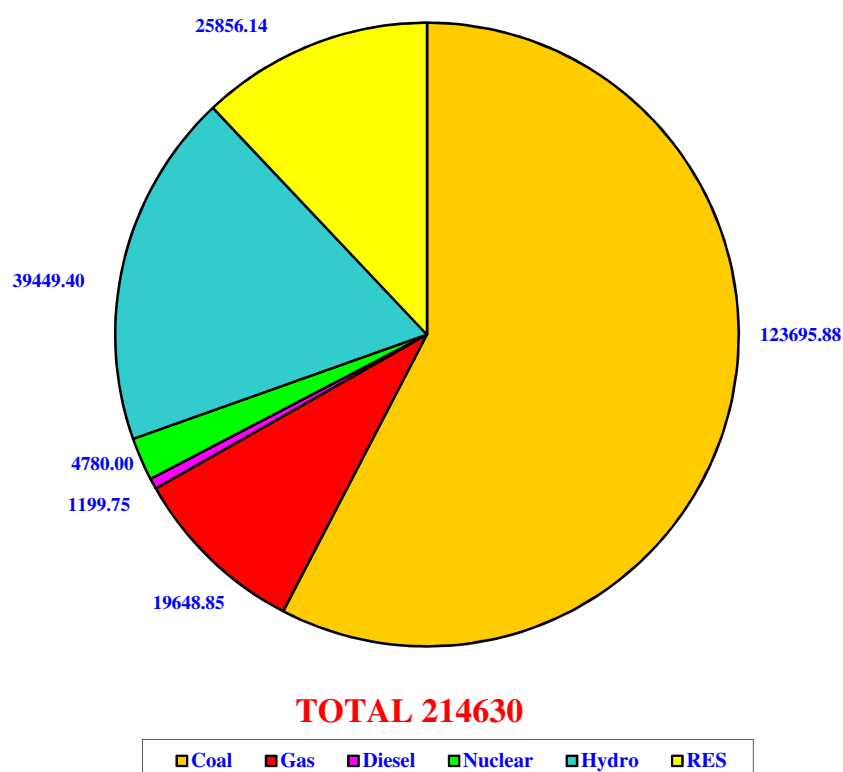
(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
End of 11th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
End of FEB.'13	123695.88	19648.85	1199.75	144544.48	4780.00	39449.40	25856.14	214630.02

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

Note: Installed Capacity of RES is 25856.14 as on 31-10-2012 based on MNRE E-mail dated 20-11-2012

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 28-02-13)



9. COAL SUPPLY POSITION

List of TPP having critical stock less than 7 days

Days		(As on 28-02-13)	
1	Rajghat	0	Intermittently coal supply was regulated by Power Station
2	Badarpur	4	Due to less receipt of coal from MCL i.e. 91% of ACQ during April-Feb.2013
3	Mahatma Gandhi	1	Inadequate coal availability of domestic coal
4	Suratgarh	6	Due to less receipt of coal during April-Feb.2013 i.e. 94% of ACQ
5	Harduaganj	5	Due to less receipt of coal during April-Feb.2013 i.e. 93% of ACQ
6	Anpara 'C'	0	Due to financial constraint.
7	Dadri	0	Due to higher generation i.e. 111% of Prog during April12 -Feb.2013
8	Rosa	6	Due to less receipt of coal i.e. 53% of ACQ during April-Feb.2013
9	Sikka REP. TPS	6	Coal Supply regulated by Power Station.
10	Sabarmati C	4	Due to less receipt of coal during April-Feb.2013 i.e. 93% of ACQ
11	Korba (NTPC)	2	Due to higher generation i.e. 90% of PLF during April12 -Feb.2013
12	Sipat	2	Coal supply for Sipat Unit 2&3 yet to commence by SECL
13	Koradi TPS	4	Due to less receipt of coal from MCL during April-Feb.2013 i.e. 18% ACQ
14	Khaperkheda	1	Due to less receipt of coal from MCL during April-Feb.2013 i.e. 64% of ACQ
15	Paras	6	Due to less receipt of coal from MCL during Apr-Feb.2013 i.e.71% of ACQ
16	Parli TPS	4	Due to less receipt of coal during April-Feb. 2013 i.e.40% of ACQ
17	Bhusawal	6	Due to less receipt of coal during April-Feb. 2013 i.e. 47% of ACQ
18	Dhanu	6	Due to higher generation i.e. 99% of PLF during April12 -Feb.2013
19	Wardha Warora	4	Due to less availability of domestic coal.
20	Simhadri	2	Due to less receipt of coal during April-Feb. 2013 i.e. 87% of ACQ/MOU
21	Rayalseema	3	Due to higher generation i.e. 104% of Prog during April12 -Feb.2013
22	Raichur	5	Due to less receipt of coal i.e. 76 % of ACQ/LOA during April-Feb. 2013.
23	Bellary	2	Due to less receipt of coal i.e. 49 % of LOA during April-Feb. 2013.
24	Ennore	4	Due to less receipt of coal from CIL during April-Feb. 2013 i.e. 86% of ACQ
25	North Chennai	5	Due to less receipt of coal from CIL during April-Feb. 2013 i.e. 86% of ACQ
26	Vallur TPP	6	Due to less receipt of coal during April-Feb. 2013 i.e. 70% of ACQ/MOU
27	Kahalgaon	3	Due to inadequate coal availability in linked mine of ECL(Rajmahal)
28	Mejia	5	Due to less import of coal during the period April -Feb 2013
29	Talchar STPS	1	Due to less import
30	Durgapur Steel	2	Coal supply for unit 2 yet to commence by CIL
31	Sterlite	6	Due to less receipt from MCL
32	Farakka	1	Due to inadequate coal availability in linked mine of ECL (Rajmahal)

Note:- i) Muzaffarpur TPS is under long outage for R&M activities
ii) Kodarma TPS Generation yet to start / coal supply still awaited
LOA Letter of Award ACQ Annual Contracted Quantity

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) Feb.2013 (Fig.in ckt Kms)					
VOLTAGE	PROGRAMME	Feb-13		April 2012-	FEB.'13
LEVEL /SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	1913	356	0	1913	1209
State Sector	0	0	0	0	0
Total	1913	356	0	1913	1209
400 Kv					
Central Sector	4977	822	0	4320	3842
State Sector	3641	0	627	3641	2727
JV/Private Sector	1398	0	428	1398	2339
Total	10016	822	1055	9359	8908
220kV					
Central Sector	443	0	0	406	248
State Sector	5054	0	173	4933	3573
JV/Private Sector	0	0	0	0	0
Total	5497	0	173	5339	3821
Grand Total	17426	1178	1228	16611	13938
SUB-STATIONS (PROGRAMME & ACHIEVEMENT)FEB.'13 (Fig. in MVA)					
VOLTAGE	PROGRAMME	FEB.'13		April 2012-	FEB.'13
LEVEL/SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	1250
State Sector	0	0	0	0	0
Total	0	0	0	0	1250
765 kV					
Central Sector	8500	4000	0	7000	20000
State Sector	1000	0	0	0	0
Total	9500	4000	0	7000	20000
400 kV					
Central Sector	2330	515	315	2330	6180
State Sector	6040	0	890	5835	7210
JV/Private Sector	0	0	0	0	0
Total	8370	515	1205	8165	13390
220 kV					
Central Sector	380	0	160	380	1170
State Sector	13419	500	730	12020	16220
JV/Private Sector	0	0	0	0	0
Total	13799	500	890	12400	17390
Grand Total	31669	5015	2095	27565	52030

11. Transmission Lines & Substations commissioned during FEB.13**A****TRANSMISSION LINES****As on 28th Feb.13**

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
Pvt. Sector				
400	Silchar - Byrnihat	D/C	NETC	428
Total Pvt. Sector				428
STATE Sector:				
400	Malkaram-Narsapur	D/C	APTRANSCO	147
400	Malwa TPP - Chhegaon	D/C	MPPTCL	105
400	Narsapur-Suryapet	D/C	APTRANSCO	149
400	Vijayawada TPS-Suryapeta	D/C	APTRANSCO	226
220	Jurala Hydel Plant - Raichur	D/C	KPTCL	98
220	LILO of Gachibowli - Yeddumialaram at Yeddumialaram	D/C	APTRANSCO	12
220	LILO of Khaperkheda - Kanhan II at M/s Suryalaxmi cotton Mills	D/C	MSETCL	6
220	Mandawar -Alwar MIA line	S/C	RVPNL	57
Total State Sector				800
GRAND TOTAL				1228

11. Transmission Lines & Sub-Stations Commissioned During FEB.13

B	Sub Stations		As on 28 th Feb.13	
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MVA)
CENTRAL Sector:				
400	Keonjhar (2nd Trf.)	400/220	PGCIL	315
220	Malda (2nd Trf.) S/S	220/132	PGCIL	160
Total Central Sector				475
STATE Sector:				
400	Azamgarh (Aug.)	400/132	UPPTCL	75
400	Killing (Byrnihat) (1st Trf.) S/S	400/220	MeECL	315
400	Warora (New) S/S	400/220	MSETCL	500
220	Alephata (Addl) S/S	220/33	MSETCL	50
220	Anandnagar (Addl) S/S	220/22	MSETCL	50
220	Badnera (Add.)	220/132	MSETCL	50
220	Banda (Aug.)	220/132	UPPTCL	60
220	Bhosari (New)	220/22	MSETCL	50
220	Butari (Addl.) S/S	220/33	PSTCL	100
220	Lalton Kalan (Addl.) S/S	220/33	PSTCL	160
220	Matradevi (Addl.)	220/132	MSETCL	50
220	Muzaffarnagar (Aug.)	220/132	UPPTCL	60
220	Nerul (Addl) S/S	220/33	MSETCL	50
220	Palsi (New) S/S	220/33	MSETCL	100
Total State Sector				1670
GRAND TOTAL				2145

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN**A. TRANSMISSION LINES (ckm)**

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan*	71023	30191	5605	106819	10140	125010	830	135980
12th Plan* uptoFEB.'13	74865	32918	7944	115727	10388	128583	830	139801

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan*	77225	73172	630	151027	6436	215771	1567	223774
12th Plan* uptoFEB.'13	83405	80382	630	164417	7606	231991	1567	241164

* Figures for 11th Plan and 12th Plan is as per Change in policy During Nov 2012 as decided in the meeting held in Planning Commission during Nov 2012

GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt.	Total
Transmission Lines (ckm.)*				
765 kV	6048	411		6459
400 kV	74865	32918	7944	115727
220 kV	10388	128583	830	139801
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)*				
765 kV	44000	1000		45000
400 kV	83405	80382	630	164417
220 kV	7606	231991	1567	241164
+/- 500 kV HVDC Converter/	9500	1500	0	11000
BTB Stn.Converter Terminal (MW)				

* Figures are as per Change in policy During Nov 2012 as decided in the meeting held in Planning Commission during Nov 2012

13. "RURAL ELECTRIFICATION (as on 31-01-2013)

1. Total No. of Villages	593732
2. No. of villages Electrified	559241
3. % of Villages Electrified	94.2%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18680302
6. % of Pumpsets Energised	95.3%

13A PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED (Nos.)	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan (31-3-2012)	557439	18423975
Commulative upto 31-01-2013	559241	18680302

No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05

14. STATUS OF SCHEMES CLEARED by CEA

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '12-FEB.'13

Sl.No.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Tato-II HEP	Arunachal Pradesh	M/s. Tato Hydro Power Ltd.	4x175=700 MW	Euro 25.2 Mil+US \$ 2 Mil+Rs. 5464.14 Cr at FE rate Rs.56.64/Euro & Rs.46.54/US\$ With Mega Power Project	22-05-2012
2	Devsari HEP	Uttarakhand	M/s. SJVN	3x84=252	Rs. 1558.84 Crs. At June 2010 PL	07.08.2012
3	Shongtong Karcham HEP	Himachal Pradesh	M/s. HPPCL	3x150=450	Rs 2807.83 Crs. At July 2011 PL	18-08-2012
4	Rattle HEP	J & K	M/s. GVK Rattle HEPPL	4x205+1x30 = 850	Rs 5517.02 Crs (Completed cost)	19-12-2012
5	Gongri HEP	Arunachal Pradesh	M/s. Dirang Energy P Ltd.	2x72=144	Rs. 1436 Crs. (Completed Cost)	04.02.2013
6	Miyar HEP	Himachal Pradesh	M/s. Miyar Hydro Electric Power Co. Ltd.	3x40=120	Rs. 1125.16 Crs. (completed Cost)	07.02.2013

ENERGY SAVED IS ENERGY PRODUCED

15. GENERATION CAPACITY ADDITION DURING 2012-13									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
FIRST QUARTER (APRIL - JUNE 2012)									
CENTRAL SECTOR									
1	Rihand STPS-III	5	U.P.	NTPC	TH	500.00	500	June,12	25-05-2012
2	Chamera-III	1	H.P.	NHPC	HY	77.00	77	Jun,12	28-06-2012
3	Sipat -I	3	C.G.	NTPC	TH	660.00	660	June,12	02-06-2012
STATE SECTOR									
4	Hardganga Ext.	9	U.P.	UPRVUNL	TH	250.00	250.00	May,12	25-05-2012
5	Mettur TPS Ext.	1	T.N.	TNEB	TH	600.00	600.00	June,12	10-11-2012
6	Bhuvani Katalai-II	1	T.N.	TANGEDCO	HY	15.00		June,12	
7	Paricha Extn.	5	U.P.	UPRVUNL	TH	250.00	250.00	June,12	24-05-2012
PRIVATE SECTOR									
8	Kasaipalli TPP	2	C.G.	ACB	TH	135.00	135	Jun,12	21-06-2012
9	Swastik Korba	1	C.G.	ACB	TH	25.00		Jun,12	
10	Bhajar TPS(Mahatma Gandhi TPP)	2	Haryana	CLP Power	TH	660.00	660.00	Apr,12	11-04-12(A)
11	Budhil	1	HP	Lanco Budhil P Ltd.	HY	35.00	35.00	May,12	30-05-2012
12	Shreeji TPP	4	Orissa	Shreeji Energy Ltd.	TH	600.00	600.00	Jun,12	25-04-12(A)
Additional Unit									
1	GEPL TPP Phase I	2	Maharashtra	GEPL	TH		60.00	April	28-04-2012
				Sub Total		3807.00	3827.00		
SECOND QUARTER (JULY-SEPTEMBER 2012)									
CENTRAL SECTOR									
13	Mouda TPP	1	Maharashtra	NTPC	TH	500.00	500.00	Jul,12	19-04-12(A)
14	Chamera-III	2	H.P.	NHPC	HY	77.00	77	Aug,12	06-12-2012
15	Uti-II	1	J&K	NHPC	HY	60.00		Aug,12	
16		2	J&K	NHPC	HY	60.00		Sep,12	
17	Chutak	1	J&K	NHPC	HY	11.00	11	Sep,12	22-11-12
18		2	J&K	NHPC	HY	11.00	11	Sep,12	8-11-12
19	Vindhyachal STPS -IV	11	M.P.	NTPC	TH	500.00	500	July,12	14-06-12
STATE SECTOR									
20	Paricha Extn.	6	U.P.	UPRVUNL	TH	250.00		Sep,12	
21	Bhuvani Katalai-II	2	T.N.	TANGEDCO	HY	15.00		July,12	
22	Pragati CCGT- III	GT-3	Delli	PPCL	GT-3	250.00	250	Aug,12	27-06-12
PRIVATE SECTOR									
23	Sinhapuri Ph-I	2	A.P.	Madhucon	TH	150.00	150.00	Sep,12	07-02-2012
24	Thamiraparani TPP	1	A.P.	Meenakshi	TH	150.00	150.00	Aug,12	09-09-2012
25	Salaya TPP	2	Gujarat	Essar power	TH	600.00	600.00	Aug,12	13-06-2012
26	Mahadev Prasad STPP##	1	Jharkhand	Adhunik Power	TH	270.00	270	Sep,12	19-11-12
27	Buribori TPP Ph-II	1	Maharashtra	Vidharba Ind. P Ltd.	TH	300.00	300.00	Aug,12	17-08-12
28	Bela TPP-I	1	Maharashtra	IEPL	TH	270.00		Sep,12	
29	Tirota TPP Ph-I	1	Maharashtra	Adani Power Ltd	TH	660.00	660.00	Aug,12	09-11-2012
30	Budhil	2	HP	Lanco Green	HY	35.00	35	July,12	26-05-2012
31	Bina TPP	1	M.P.	Bina Power Supply Co. Ltd.	TH	250.00	250.00	Sep,12	08-12-2012
## Adhunik TPP is now Mahadev Prasad STPP									
Additional Unit									
1	GEPL TPP Phase I	1	Maharashtra	GEPL	TH		60.00		08-09-12
				Sub Total		4419.00	3824.00		
Contd.									

(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
15. THIRD QUARTER (OCTOBER-DECEMBER 2012)									
CENTRAL SECTOR									
32	Kudankulam	1	T.N.	NPCL	NCL	1000.00		Dec,12	
33	Indira Gandhi TPP	3	Haryana	APCPL	TH	500.00	500	Dec, 12	07-11-12
34	Koderma TPP	2	Jharkhand	DVC	TH	500.00	500	Dec, 12	15.02.2013
35	Tripura Gas Module-1#		Tripura	ONGC	GAS	363.30	363.3	Nov,12	03.01.2013
36	Chamera-III	3	H.P.	NHPC	HY	77.00	77	Oct,12	06-07-2012
37	Uti-II	3	J&K	NHPC	HY	60.00		Nov,12	
38		4	J&K	NHPC	HY	60.00		Dec, 12	
39	Chutak	3	J&K	NHPC	HY	11.00	11	Nov,12	11-11-12
40		4	J&K	NHPC	HY	11.00	11	Dec,12	28-01-13
STATE SECTOR									
41	Ukai TPP Extn.	6	Gujarat	GSECL	TH	490.00		Dec,12	
42	Bhuvani Katalai-III	1	T.N.	TANGEDCO	HY	15.00	15.00	Oct,12	08-12-2012
PRIVATE SECTOR									
43	Thamiraparani TPP	2	A.P	Meenakshi	TH	150.00		Nov,12	
44	Vandma Vidyat TPP	1	C.G.	M/s.Vandma Vidyat	TH	135.00		Dec,12	
45	Mundra UMTTP	2	Gujarat	CGPL	TH	800.00	800.00	Dec,12	25.07.2012
46	Maitrisi Usha TPP P-I	1	Jharkhand	Corporate Power Ltd.	TH	270.00		Dec,12	
47	EMCO Warora TPP	1	Maharashtra	EMCO Energy Ltd.GMR.	TH	300.00	300	Nov,12	07.02.2013
48	Tirota TPP Ph-I	2	Maharashtra	Adani Power Ltd	TH	660.00		Nov,12	
ADDITIONAL Units									
	Mundra UMTTP	3	Gujarat	CGPL	TH	800.00	800.00	Dec,12	16-10-12
				Sub Total		5402.30	3377.30		
FOURTH QUARTER (JANUARY-MARCH 2013)									
CENTRAL SECTOR									
49	Kudankulam	2	T.N.	NPCL	NCL	1000.00		Mar,13	
50	Valhur TPP Ph-I	2	T.N.	NTECL	TH	500.00	500	Feb,13	28.02.2013
51	Purbati-III	1	H.P.	NHPC	HY	130.00		Mar,13	
ADDITIONAL UNITS									
1	Teesta Low DAM-III	2	W.B.	NHPC	HY		33.00		20-01-13
2	Teesta Low DAM-III	1	W.B.	NHPC	HY		33.00		30-01-13
STATE SECTOR									
52	Marwa TPP	1	C.G.	CSEB	TH	500.00		Feb,13	
53	Pipavav CCPP	Block-2	Gujarat	GSECL	GAS	351.00		Jan,13	
54	Sapura TPP Extn.	10	M.P.	MPPGCL	TH	250.00		Feb,13	
55	Rangarh GT	GT	UP	RPVUNL	GAS	110.00		Jan,13	
56	North Chennai Extn	2	T.N.	TNEB	TH	600.00		Mar,13	
57	Rangarh GT	ST-1	UP	RPVUNL	GAS	50.00		Feb,13	
58	Myntdu	3	Meghalaya	MeECL	HY	42.00		Mar,13	
PRIVATE SECTOR									
59	Tirota TPP Ph-II	1	Maharashtra	Adani Power Ltd	TH	660.00		Feb,13	
60	Jallip-Kapardi TPP	5	Rajasthan	Raj West Power Ltd	TH	135.00	135.00	Mar,13	05.02.2013
ADDITIONAL UNITS									
1	Mundra UMTTP	4	Gujarat	CGPL	TH		800.00	Dec,12	16-01-13
2	UNOSUGEN CCPP#	1	Gujarat	Torrent Power Ltd.	TH		382.50		20.01.2013
3	Ratija TPP	1	Chhattisgarh	SCPL	TH		50.00		04.02.2013
4	Mahan TPP	1	Odisha	Essar Power Ltd.	TH		600.00		24.02.2013
5	Teesta Low Dam III	3	West Bengal	NHPC	HY		33.00		
				Sub Total		4328.00	2566.50		
				Grand Total		17956.30	13594.80		
# Information received late									

TARGETTED GENERATION CAPACITY ADDITION DURING 2012-13

			Butibori TPP Ph-II RPL Maha (PS) Unit-1, 300 MW																																
			Chamera-III (NHPC) HP (CS) Unit-1, 77 MW			Adhunik Power TPP Adhunik Power Jharkhand Unit-1 270 MW(PS)			Bina TPP (PS) Bina Power M.P. Unit-1 250 MW			Bhawani Kattalai-II TANGEDCO TN(SS) Unit-1 15 MW			Mundra UMPTPP (PS) Tata Power, Gujarat Unit-2, 800 MW			Myntdu MeECL Meghalaya (SS) Unit-3, 42 MW																	
			Mouda TPP (CS) NTPC Maharashtra Unit-1, 500 MW			Pragati CCGT-III(SS) PPCL-Delhi GT-3, 250 MW			Sinhapuri Ph-I (PS) Madhucan A.P. Unit-2 150 MW			Chutak (NHPC) J & K (CS) Unit-1 11 MW			Koderma TPP (CS) DVC Jharkhand Unit-2 500 MW			Thamminapatnam TPP (PS) Meenakshi A.P. Unit-2, 150 MW			Kudankulam (CS) NPCL T.N. Unit 1 1000 MW			Parbati-III (CS) NHPC H.P. Unit-1, 130 MW											
			Harduaganj Extn (SS) UPRUVNL U.P. Unit-9, 250 MW			Paricha Extn. (SS) UPRUVNL U.P. Unit-5, 250 MW			Vindhyachal STPS-IV NTPC U.P.(CS) Unit-11 500 MW			Thamminapatnam TPP Meenakshi A.P..(PS) Unit-1, 150 MW			Bela TPP Ph-I (PS) IEPL Maharashtra Unit-1, 270 MW			Indra Gandhi TPP(CS) APCPL Haryana Unit-3 500 MW			Vandana Vidhut TPP (PS) Vanda C.G. Unit-1, 135 MW			Tirora TPP Ph-I(P.S.) Adani P.Ltd.Maha Unit-2 660 MW			Kudankulam (CS) NPCL T.N. Unit 2 1000 MW								
Sipat-I (CS) NTPC C.G. Unit-3, 660 MW			Mettur TPS Extn. (SS) TNEB T.N. Unit-1, 600 MW			Kasaipalli TPP (PS) ACB C.G. Unit-2, 135 MW			Budhil (PS) Lanco Green H.P Unit-2, 35 MW			Salaya TPP (PS) Essel Power Gujarat Unit-2 600 MW			Tirora TPP Ph-I (P.S.) Adani P.Ltd. Maha Unit-1 660 MW			Tripura Gas Module-I CS ONGC Tripura 363.3 MW			Maitrishi Usha (PS) Corporate Jharkhand Unit-1, 270 MW			EMCO Warora TPP EMCO(GMR) Maha Unit-1, 300 MW			Marwa TPP (SS) CSEB C.G. Unit-1, 500 MW			Ramgarh GT (SS) RPVUNL U.P. 110 MW			Tirora TPP Ph-II (P.S.) Adani P. Ltd.Maharashtra Unit-1 660 MW		
Mahatma Gandhi TPP(PS) CLB Power Haryana Unit-2, 660 MW			Sterlite TPP (PS) Sterlite Orissa Unit-4, 600 MW			Swastik Korba (PS) ACB C.G. Unit-1, 25 MW			Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-2 15 MW			Uri-II (NHPC) J & K (CS) Unit-1, 60 MW			Uri-II (NHPC) J & K (CS) Unit-2, 60 MW			Chamera-III (NHPC) HP (CS) Unit-3, 77 MW			Uri-II (NHPC) J & K (CS) Unit-3, 60 MW			Uri-II (NHPC) J & K (CS) Unit-4, 60 MW			Pipavav CCPP Blk-2 GSECL Gujarat (SS) 351 MW			North Chennai Extn (SS) TNEB T.N. Unit-2 600 MW			Jalpa-Kapardi TPP Raj west Power Rajasthan (PS) Unit-5, 135 MW		
Rihand STPS-III NTPC H.P.(CS) Unit-5, 500 MW			Budhil (PS) Lanco Green H.P Unit-1, 35 MW			Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-1 15 MW			Paricha Extn. (SS) UPRUVNL U.P. Unit-6, 250 MW			Chamera-III (NHPC) HP (CS) Unit-2, 77 MW			Chutak (NHPC) J & K (CS) Unit-2 11 MW			Ukai TPP Extn.(SS) GSECL Gujarat Unit-6 490 MW			Chutak (NHPC) J & K (CS) Unit-3 11 MW			Chutak (NHPC) J & K (CS) Unit-4 11 MW			Vallur TPP Ph-I (CS) NTECL T.N. Unit-2, 500 MW			Satpura TPS Extn (SS) MPPGCL Maharashtra Unit-10, 250 MW			Ramgarh ST (SS) RPVUNL U.P. 50 MW		
APRIL			MAY			JUNE			JULY			AUGUST			SEPTEMBER			OCTOBER			NOVEMBER			DECEMBER			JANUARY			FEBRUARY			MARCH		
1st QUARTER (APRIL 2012---JUNE 2012)									2nd QUARTER (JULY 2012---SEPTEMBER 2012)									3rd QUARTER (OCTOBER 2012---DECEMBER 2012)									4th QUARTER (JANUARY 2013---MARCH 2013)								

	Thermal	Hydro Units	Nuclear Units	Commissioned in the Current Year				
ACHIEVEMENT IN THE Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Capacity. in MW	No. of Units	Capacity	No. of Units	Capacity in MW	No. of Units	Capacity in MW
				in MW				
THERMAL	3	1363.30	0	0.00	5	1467.50	8	2830.80
HYDRO	1	33	0		0		1	33.00
NUCLEAR	0						0	0.00
TOTAL	4	1396.3	0	0.00	5.00	1467.50	9	2863.80

NOTES

1) Mahan TPP Unit 1 in Odisha was commissioned as additional unit on 24.02.2013 by Essar Power

ii) Unit No3 (33MW each) Teesta Low Dam III in WB commissioned as additional units on 24.02.2013 by NHPC.

iii) Ratija TPP Unit 1 (50 MW) was commissioned as additional unit in Chhatisgarh on 4.2.13 by SCPL.

iv) Tripura CCGT Module 1 and UNOSUGEN CCPP Module 1 were commissioned in January 2013 but information recd late in Feb

v) UNISOGN CCPP Module 1 was commissioned as additional unit in Gujarat by Torrent Power on 20-01-13

ENERGY SAVED IS ENERGY PRODUCED

फरवरी, 2013 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during February, 2013

राज्य /क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi*		
हरियाणा / Haryana		No Notified Power Cut, however 200 MW demand cut from 18:00 to 21:00 hrs.
हिमाचल प्रदेश / Himachal Pradesh	No Notified Power Cut (Total energy cut 3.21 MU/day)	
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	No Notified Power Cut, however total energy cut of 1.80 MU/day.	No Notified Power Cut, however 600 MW demand cut from 18:00 to 21:00 hrs.
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	No Notified Power Cut.	No Notified Power Cut.
उत्तराखंड / Uttarakhand	4.273 MU/day on HT/LT industries.	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	NIL
गोवा / Goa	Nil	Nil
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 .There was load shedding of upto 4321 MW (1449.30 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 2700 MW during peak hours (812.35 MU for the month)	
केरल / Kerala	* All HT & EHT consumers shall limit their energy consumption to 75% of their base average consumption in the previous year. Penal rate beyond the limit. * All domestic consumers attract penal rate for monthly consumption above 300 units. * All non-domestic LT consumers limit their consumption to 80% of their base average consumption in the previous year. Penal rate beyond the limit. * Ban on usage of grid electricity for display lighting , hoarding , external illumination of buildings and other publicity and sales promotion purposes. There was load shedding up to 550 MW during peak hours (100.14 MU for the month)	
तमिल नाडु / Tamil Nadu	40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai (between 0800 to 1800 hrs) from 18th Oct 2012. 3 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. 10% Peak Hour restrictions to HT and Commercial consumers. However, there was load shedding up to 3580 MW (1259.09 MU for the month).	
पुडुचेरी / Puducherry	Nil.	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
उड़ीसा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		
*Data from Chandigarh, Delhi and J&K has not been received till date.		

LOAD RELIEF SCHEDULE-Andhra Pradesh

From 17.11.2012	
Hyderabad Tirupati , Vizag and Warangal : NIL	
Corporations and District Headquarters	1 Hour
Towns & Municipalities	4 Hours (2 + 2)
Mandal HQ	6 Hours (3 + 3)
Rurals	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
Industries : As per Hon'ble APERC revised orders on Restriction and Control Measures dated 01.11.2012 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f 7th November 2012 to 28th February, 2013.	

LOAD RELIEF SCHEDULE-Andhra Pradesh

From 17.11.2012	
Hyderabad Tirupati , Vizag and Warangal : NIL	
Corporations and District Headquarters	1 Hour
Towns & Municipalities	4 Hours (2 + 2)
Mandal HQ	6 Hours (3 + 3)
Rurals	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
Industries : As per Hon'ble APERC revised orders on Restriction and Control Measures dated 01.11.2012 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f 7th November 2012 to 28th February, 2013.	

फरवरी, 2013 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during February, 2013

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में/ Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi*	
हरियाणा / Haryana	Three Phase Supply : 11.47 hrs/day (average) and Rural feeders are segregated to three phase Feeders
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector.
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 10.52 hrs/day (average) from 01.02.2013 to 20.02.2013 Single Phase Supply : 22.75 hrs/day (average) from 01.02.2013 to 20.02.2013
राजस्थान / Rajasthan	Three Phase Supply : 6.30hrs/day (average) Single Phase Supply : FRP feeders 24:00 hrs/day (average) and Non-FRP feeders 24:00 hrs/day (average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply : 9.43 hrs/day (average) Single Phase Supply : 9.43 hrs/day (average)
उत्तराखंड / Uttarakhand	Three Phase Supply : 21.00 hrs/day (average) Single Phase Supply : 21.00 hrs/day (average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 10 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 14 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply: 17.01hrs /day Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply : From 01.02.2013 to 28.02.2013 for 8 hrs/day (Average) Single phase Supply: From 01.02.2013 to 28.02.2013 for 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4 - 5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पोंडिचेरी / Pondicherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
उड़ीसा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data from Chandigarh, Delhi and J&K has not been received till date.

18. Power Supply Position(Provisional)

State / System / Region	February,2013				April, 2012 - February,2013			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	99	99	0	0.0	1,533	1,533	0	0.0
Delhi	1,538	1,536	-2	-0.1	24,365	24,230	-135	-0.6
Haryana	2,445	2,346	-99	-4.0	38,273	35,129	-3,144	-8.2
Himachal Pradesh	662	659	-3	-0.5	8,268	8,025	-243	-2.9
Jammu & Kashmir	1,299	975	-324	-24.9	14,091	10,569	-3,522	-25.0
Punjab	2,268	2,196	-72	-3.2	44,203	41,623	-2,580	-5.8
Rajasthan	4,357	4,351	-6	-0.1	50,308	48,648	-1,660	-3.3
Uttar Pradesh	6,441	5,366	-1,075	-16.7	83,938	70,058	-13,880	-16.5
Uttarakhand	858	840	-18	-2.1	10,419	9,805	-614	-5.9
Northern Region	19,967	18,368	-1,599	-8.0	275,398	249,620	-25,778	-9.4
Chattisgarh	1,249	1,224	-25	-2.0	15,377	15,110	-267	-1.7
Gujarat	7,423	7,422	-1	0.0	82,780	82,631	-149	-0.2
Madhya Pradesh	3,589	3,463	-126	-3.5	47,250	42,371	-4,879	-10.3
Maharashtra	8,353	8,100	-253	-3.0	112,160	108,430	-3,730	-3.3
Daman & Diu	165	165	0	0.0	1,795	1,664	-131	-7.3
Dadar Nagar Haveli	401	401	0	0.0	4,197	4,027	-170	-4.1
Goa	276	271	-5	-1.8	2,865	2,790	-75	-2.6
Western Region	21,456	21,046	-410	-1.9	266,424	257,023	-9,401	-3.5
Andhra Pradesh	8,110	6,625	-1,485	-18.3	90,123	74,577	-15,546	-17.2
Karnataka	5,600	4,763	-837	-14.9	59,938	51,839	-8,099	-13.5
Kerala	1,658	1,550	-108	-6.5	19,322	18,532	-790	-4.1
Tamil Nadu	6,993	5,703	-1,290	-18.4	83,765	69,223	-14,542	-17.4
Pondicherry	183	182	-1	-0.5	2,126	2,087	-39	-1.8
Lakshadweep	3	3	0	0.0	33	33	0	0.0
Southern Region	22,544	18,823	-3,721	-16.5	255,274	216,258	-39,016	-15.3
Bihar	1,174	927	-247	-21.0	14,064	11,737	-2,327	-16.5
DVC	1,412	1,338	-74	-5.2	15,959	15,025	-934	-5.9
Jharkhand	587	547	-40	-6.8	6,418	6,130	-288	-4.5
Orissa	1,836	1,831	-5	-0.3	23,110	22,281	-829	-3.6
West Bengal	3,087	3,076	-11	-0.4	38,466	38,170	-296	-0.8
Sikkim	37	37	0	0.0	378	378	0	0.0
Andaman- Nicobar	20	15	-5	-25.0	221	171	-50	-22.6
Eastern Region	8,133	7,756	-377	-4.6	98,395	93,721	-4,674	-4.8
Arunachal Pradesh	41	39	-2	-4.9	544	511	-33	-6.1
Assam	476	441	-35	-7.4	6,020	5,627	-393	-6.5
Manipur	41	38	-3	-7.3	529	500	-29	-5.5
Meghalaya	155	143	-12	-7.7	1,665	1,457	-208	-12.5
Mizoram	31	29	-2	-6.5	370	344	-26	-7.0
Nagaland	45	43	-2	-4.4	525	496	-29	-5.5
Tripura	88	85	-3	-3.4	1,024	975	-49	-4.8
North-Eastern Region	877	818	-59	-6.7	10,677	9,910	-767	-7.2
All India	72,977	66,811	-6,166	-8.4	906,168	826,532	-79,636	-8.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18 A Peak Demand and Peak Met (Provisional)

State / System / Region	February,2013				April, 2012 - February,2013			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	205	205	0	0.0	340	340	0	0.0
Delhi	3,590	3,590	0	0.0	5,942	5,642	-300	-5.0
Haryana	5,272	5,072	-200	-3.8	7,432	6,725	-707	-9.5
Himachal Pradesh	1,311	1,289	-22	-1.7	2,116	1,672	-444	-21.0
Jammu & Kashmir	2,329	1,747	-582	-25.0	2,422	P-24	-605	-25.0
Punjab	5,197	5,018	-179	-3.4	11,520	8,751	-2,769	-24.0
Rajasthan	8,396	8,384	-12	-0.1	8,940	8,515	-425	-4.8
Uttar Pradesh	12,278	9,363	-2,915	-23.7	13,940	12,048	-1,892	-13.6
Uttarakhand	1,619	1,619	0	0.0	1,759	1,674	-85	-4.8
Northern Region	36,923	33,494	-3,429	-9.3	45,860	41,790	-4,070	-8.9
Chattisgarh	3,009	2,958	-51	-1.7	3,271	3,134	-137	-4.2
Gujarat	10,775	10,669	-106	-1.0	11,999	11,960	-39	-0.3
Madhya Pradesh	8,050	7,608	-442	-5.5	10,077	9,462	-615	-6.1
Maharashtra	16,832	16,264	-568	-3.4	17,934	16,765	-1,169	-6.5
Daman & Diu	300	275	-25	-8.3	311	286	-25	-8.0
Dadar Nagar Haveli	609	609	0	0.0	629	629	0	0.0
Goa	481	435	-46	-9.6	491	452	-39	-7.9
Western Region	37,343	36,382	-961	-2.6	40,075	39,486	-589	-1.5
Andhra Pradesh	13,650	11,148	-2,502	-18.3	14,031	11,335	-2,696	-19.2
Karnataka	9,727	8,761	-966	-9.9	10,124	8,761	-1,363	-13.5
Kerala	3,374	2,865	-509	-15.1	3,578	3,262	-316	-8.8
Tamil Nadu	11,590	10,021	-1,569	-13.5	12,606	11,053	-1,553	-12.3
Pondicherry	317	313	-4	-1.3	348	320	-28	-8.0
Lakshadweep	8	8	0	0.0	8	8	0	0.0
Southern Region	35,901	31,189	-4,712	-13.1	37,363	31,287	-6,076	-16.3
Bihar	2,109	1,610	-499	-23.7	2,295	1,784	-511	-22.3
DVC	2,346	2,235	-111	-4.7	2,573	2,469	-104	-4.0
Jharkhand	1,128	1,036	-92	-8.2	1,132	1,039	-93	-8.2
Orissa	3,402	3,346	-56	-1.6	3,968	3,694	-274	-6.9
West Bengal	5,989	5,958	-31	-0.5	7,322	7,249	-73	-1.0
Sikkim	80	80	0	0.0	95	95	0	0.0
Andaman- Nicobar	20	15	-8	-20.0	48	48	0	0.0
Eastern Region	14,338	13,585	-753	-5.3	16,655	15,415	-1,240	-7.4
Arunachal Pradesh	110	109	-1	-0.9	116	114	-2	-1.7
Assam	1,023	995	-28	-2.7	1,197	1,148	-49	-4.1
Manipur	115	112	-3	-2.6	122	120	-2	-1.6
Meghalaya	333	330	-3	-0.9	333	330	-3	-0.9
Mizoram	67	67	0	0.0	75	73	-2	-2.7
Nagaland	89	87	-2	-2.2	110	109	-1	-0.9
Tripura	218	215	-3	-1.4	229	228	-1	-0.4
North-Eastern Region	1,934	1,845	-89	-4.6	1,998	1,864	-134	-6.7
All India	126,439	116,495	-9,944	-7.9	135,453	123,294	-12,159	-9.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19. Power Supply Position (Revised)

State / System / Region	January,2013				April, 2012 - January,2013			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	123	123	0	0.0	1,434	1,434	0	0.0
Delhi	1,925	1,904	-21	-1.1	22,827	22,694	-133	-0.6
Haryana	3,173	3,006	-167	-5.3	35,828	32,783	-3,045	-8.5
Himachal Pradesh	787	752	-35	-4.4	7,606	7,366	-240	-3.2
Jammu & Kashmir	1,502	1,127	-375	-25.0	12,792	9,594	-3,198	-25.0
Punjab	3,055	2,938	-117	-3.8	41,935	39,427	-2,508	-6.0
Rajasthan	5,417	5,355	-62	-1.1	45,951	44,297	-1,654	-3.6
Uttar Pradesh	8,087	6,387	-1,700	-21.0	77,497	64,692	-12,805	-16.5
Uttarakhand	923	845	-78	-8.5	9,561	8,965	-596	-6.2
Northern Region	24,992	22,437	-2,555	-10.2	255,431	231,252	-24,179	-9.5
Chattisgarh	1,367	1,336	-31	-2.3	14,128	13,886	-242	-1.7
Gujarat	8,312	8,310	-2	0.0	75,357	75,209	-148	-0.2
Madhya Pradesh	5,416	4,201	-1,215	-22.4	43,661	38,908	-4,753	-10.9
Maharashtra	9,389	9,132	-257	-2.7	103,807	100,330	-3,477	-3.3
Daman & Diu	179	179	0	0.0	1,630	1,499	-131	-8.0
Dadar Nagar Haveli	435	434	-1	-0.2	3,796	3,626	-170	-4.5
Goa	293	288	-5	-1.7	2,589	2,519	-70	-2.7
Western Region	25,391	23,880	-1,511	-6.0	244,968	235,977	-8,991	-3.7
Andhra Pradesh	8,924	7,226	-1,698	-19.0	82,013	67,952	-14,061	-17.1
Karnataka	6,008	5,137	-871	-14.5	54,338	47,076	-7,262	-13.4
Kerala	1,801	1,708	-93	-5.2	17,664	16,982	-682	-3.9
Tamil Nadu	7,859	6,668	-1,191	-15.2	76,772	63,520	-13,252	-17.3
Pondicherry	187	187	0	0.0	1,943	1,905	-38	-2.0
Lakshadweep	3	3	0	0.0	30	30	0	0.0
Southern Region	24,779	20,926	-3,853	-15.5	232,730	197,435	-35,295	-15.2
Bihar	1,253	1,003	-250	-20.0	12,890	10,810	-2,080	-16.1
DVC	1,539	1,462	-77	-5.0	14,547	13,687	-860	-5.9
Jharkhand	659	619	-40	-6.1	5,831	5,583	-248	-4.3
Orissa	1,926	1,902	-24	-1.2	21,274	20,450	-824	-3.9
West Bengal	3,101	3,084	-17	-0.5	35,379	35,094	-285	-0.8
Sikkim	38	38	0	0.0	341	341	0	0.0
Andaman- Nicobar	20	15	-5	-25.0	201	156	-45	-22.4
Eastern Region	8,516	8,108	-408	-4.8	90,262	85,965	-4,297	-4.8
Arunachal Pradesh	47	44	-3	-6.4	503	472	-31	-6.2
Assam	523	492	-31	-5.9	5,544	5,186	-358	-6.5
Manipur	56	53	-3	-5.4	488	462	-26	-5.3
Meghalaya	177	155	-22	-12.4	1,510	1,314	-196	-13.0
Mizoram	36	34	-2	-5.6	339	315	-24	-7.1
Nagaland	51	48	-3	-5.9	480	453	-27	-5.6
Tripura	102	99	-3	-2.9	936	890	-46	-4.9
North-Eastern Region	992	925	-67	-6.8	9,800	9,092	-708	-7.2
All India	84,670	76,276	-8,394	-9.9	833,191	759,721	-73,470	-8.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19 A Peak Demand and Peak Met (Revised)

State / System / Region	January,2013				April, 2012 - January,2013			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	281	281	0	0.0	340	340	0	0.0
Delhi	4,374	4,214	-160	-3.7	5,942	5,642	-300	-5.0
Haryana	5,773	5,649	-124	-2.1	7,432	6,725	-707	-9.5
Himachal Pradesh	1,397	1,335	-62	-4.4	2,116	1,672	-444	-21.0
Jammu & Kashmir	2,422	1,816	-606	-25.0	2,422	1,817	-605	-25.0
Punjab	5,797	5,197	-600	-10.4	11,520	8,751	-2,769	-24.0
Rajasthan	8,940	8,515	-425	-4.8	8,940	8,515	-425	-4.8
Uttar Pradesh	12,696	9,949	-2,747	-21.6	13,940	12,048	-1,892	-13.6
Uttarakhand	1,759	1,674	-85	-4.8	1,759	1,674	-85	-4.8
Northern Region	39,860	35,516	-4,344	-10.9	45,860	41,790	-4,070	-8.9
Chattisgarh	2,888	2,812	-76	-2.6	3,271	3,134	-137	-4.2
Gujarat	10,973	10,830	-143	-1.3	11,999	11,960	-39	-0.3
Madhya Pradesh	9,425	8,706	-719	-7.6	10,077	9,462	-615	-6.1
Maharashtra	16,335	15,782	-553	-3.4	17,934	16,765	-1,169	-6.5
Daman & Diu	310	285	-25	-8.1	311	286	-25	-8.0
Dadar Nagar Haveli	625	625	0	0.0	629	629	0	0.0
Goa	451	395	-56	-12.4	491	452	-39	-7.9
Western Region	39,644	37,331	-2,313	-5.8	40,075	39,486	-589	-1.5
Andhra Pradesh	14,031	11,236	-2,795	-19.9	14,031	11,335	-2,696	-19.2
Karnataka	9,801	8,458	-1,343	-13.7	10,124	8,458	-1,666	-16.5
Kerala	3,372	2,882	-490	-14.5	3,578	3,262	-316	-8.8
Tamil Nadu	12,038	9,698	-2,340	-19.4	12,606	11,053	-1,553	-12.3
Pondicherry	323	308	-15	-4.6	348	320	-28	-8.0
Lakshadweep	8	8	0	0.0	8	8	0	0.0
Southern Region	37,363	29,743	-7,620	-20.4	37,363	31,287	-6,076	-16.3
Bihar	2,106	1,607	-499	-23.7	2,295	1,784	-511	-22.3
DVC	2,289	2,176	-113	-4.9	2,573	2,469	-104	-4.0
Jharkhand	1,132	1,039	-93	-8.2	1,132	1,039	-93	-8.2
Orissa	3,422	3,366	-56	-1.6	3,968	3,694	-274	-6.9
West Bengal	5,817	5,785	-32	-0.6	7,322	7,249	-73	-1.0
Sikkim	80	80	0	0.0	95	95	0	0.0
Andaman- Nicobar	20	15	-8	-20.0	48	48	0	0.0
Eastern Region	14,138	13,385	-753	-5.3	16,655	15,415	-1,240	-7.4
Arunachal Pradesh	110	105	-5	-4.5	116	114	-2	-1.7
Assam	1,072	1,055	-17	-1.6	1,197	1,148	-49	-4.1
Manipur	119	118	-1	-0.8	122	120	-2	-1.6
Meghalaya	312	310	-2	-0.6	312	310	-2	-0.6
Mizoram	74	70	-4	-5.4	75	73	-2	-2.7
Nagaland	99	95	-4	-4.0	110	109	-1	-0.9
Tripura	198	198	0	0.0	229	228	-1	-0.4
North-Eastern Region	1,943	1,815	-128	-6.6	1,998	1,864	-134	-6.7
All India	132,948	117,790	-15,158	-11.4	135,453	123,294	-12,159	-9.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN <i>NORTHERN REGION</i> INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
					(As on 28.02.2013)				
State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Delhi	State	135.00	1550.40	0.00	1685.40	0.00	0.00	0.00	1685.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
	Central	4355.41	207.61	0.00	4563.02	122.08	666.12	0.00	5351.22
	Sub-Total	4490.41	1866.01	0.00	6356.42	122.08	666.12	18.53	7163.15
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1620.00	0.00	0.00	1620.00	0.00	0.00	53.10	1673.10
	Central	1174.00	535.29	0.00	1709.29	109.16	478.67	0.00	2297.12
	Sub-Total	5954.00	560.29	3.92	6518.21	109.16	1363.18	123.20	8113.75
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	531.91	925.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1040.46
	Sub-Total	135.16	61.88	0.13	197.17	34.08	2950.94	531.91	3714.10
Jammu &	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kashmir	Central	296.51	129.14	0.00	425.65	77.00	796.43	0.00	1299.08
	Sub-Total	296.51	304.14	8.94	609.59	77.00	1576.43	130.53	2393.55
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	360.00	0.00	0.00	360.00	0.00	0.00	137.08	497.08
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1876.16
	Sub-Total	3609.54	288.92	0.00	3898.46	208.04	3014.89	381.58	7502.97
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	975.00	0.00	0.00	975.00	0.00	0.00	2496.39	3471.39
	Central	957.10	221.23	0.00	1178.33	573.00	539.84	0.00	2291.17
	Sub-Total	5547.10	665.03	0.00	6212.13	573.00	1527.80	2526.64	10839.57
Uttar Pradesh	State	4673.00	0.00	0.00	4673.00	0.00	524.10	25.10	5222.20
	Private	3090.00	0.00	0.00	3090.00	0.00	0.00	699.88	3789.88
	Central	2749.90	549.97	0.00	3299.87	335.72	1297.32	0.00	4932.91
	Sub-Total	10512.90	549.97	0.00	11062.87	335.72	1821.42	724.98	13944.99
Uttranchal	State	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
160	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	Sub-Total	280.88	69.35	0.00	350.23	22.28	1998.18	185.87	2556.56
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Sub-Total	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Central - Un	902.19	290.35	0.00	1192.54	129.80	497.05	0.00	1819.39
Total	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
Northern	Private	6045.00	108.00	0.00	6153.00	0.00	2148.00	3420.03	11721.03
Region	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Grand Total	31758.50	4671.26	12.99	36442.75	1620.00	15467.75	4623.24	58153.74

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

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**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28.02.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Andhra	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
Pradesh	Private	450.00	3370.40	36.80	3857.20	0.00	0.00	813.91	4671.11
	Central	2880.98	0.00	0.00	2880.98	275.78	0.00	0.00	3156.76
	Sub-Total	8423.48	3370.40	36.80	11830.68	275.78	3734.53	1035.74	16876.73
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	831.84	7279.56
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2554.13	4720.63
	Central	1378.39	0.00	0.00	1378.39	254.86	0.00	0.00	1633.25
	Sub-Total	6158.39	0.00	234.42	6392.81	254.86	3599.80	3385.97	13633.44
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	171.41	2287.51
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	914.56	359.58	0.00	1274.14	95.60	0.00	0.00	1369.74
	Sub-Total	914.56	533.58	256.44	1704.58	95.60	1881.50	171.44	3853.12
Tamil Nadu	State	3570.00	523.20	0.00	4093.20	0.00	2137.20	118.55	6348.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	7385.05	8549.81
	Central	3306.23	0.00	0.00	3306.23	524.00	0.00	0.00	3830.23
	Sub-Total	7126.23	1026.30	411.66	8564.19	524.00	2137.20	7503.60	18728.99
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	230.09	0.00	0.00	230.09	19.28	0.00	0.00	249.37
	Sub-Total	230.09	32.50	0.00	262.59	19.28	0.00	0.03	281.90
	Central - Un	1329.58	0.00	0.00	1329.58	150.48	0.00	0.00	1480.06
Total	State	11382.50	555.70	362.52	12300.72	0.00	11353.03	1343.63	24997.38
Southern	Private	2760.00	4047.50	576.80	7384.30	0.00	0.00	10753.15	18137.45
Region	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Grand Total	24282.50	4962.78	939.32	30184.60	1320.00	11353.03	12096.78	54954.41

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN *EASTERN REGION* INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28.02.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	66.30	496.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	29.50	29.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	95.80	1849.93
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	630.00	0.00	0.00	630.00	0.00	0.00	16.00	646.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2048.88	0.00	0.00	2048.88	0.00	200.93	20.05	2269.86
West Bengal	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	28.05	1369.57
	Central	805.96	0.00	0.00	805.96	0.00	238.30	0.00	1044.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1215.30	171.45	8616.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	5505.60	90.00	0.00	5595.60	0.00	193.26	0.00	5788.86
	Sub-Total	6555.60	90.00	0.00	6645.60	0.00	193.26	0.00	6838.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2400.00	0.00	0.00	2400.00	0.00	0.00	33.00	2433.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4332.10	0.00	0.00	4332.10	0.00	2166.93	97.30	6596.33
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Un	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	330.16	10626.14
Eastern	Private	5421.38	0.00	0.14	5421.52	0.00	0.00	106.55	5528.07
Region	Central	10676.50	90.00	0.00	10766.50	0.00	812.20	0.00	11578.70
	Grand Total	23107.88	190.00	17.20	23315.08	0.00	3981.12	436.71	27732.91

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28.02.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	297.82	0.00	297.82	0.00	329.72	0.00	627.54
	Sub-Total	60.00	598.52	20.69	679.21	0.00	429.72	31.11	1140.04
Arunachal	State	0.00	0.00	15.88	15.88	0.00	0.00	94.51	110.39
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62
	Sub-Total	0.00	32.05	15.88	47.93	0.00	97.57	94.54	240.04
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19
	Sub-Total	0.00	65.61	2.05	67.66	0.00	314.58	31.03	413.27
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71
	Sub-Total	0.00	328.84	4.85	333.69	0.00	62.37	16.01	412.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	21.00	0.00	21.00	0.00	0.00	0.00	21.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	46.96	45.41	92.37	0.00	80.98	5.45	178.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16
	Sub-Total	0.00	32.84	2.00	34.84	0.00	53.32	28.67	116.83
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59
	Sub-Total	0.00	27.28	51.86	79.14	0.00	34.31	36.47	149.92
	Central - Un	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	424.70	142.74	627.44	0.00	340.00	243.25	1210.69
North- Eastern	Private	0.00	45.50	0.00	45.50	0.00	0.00	0.03	45.53
Region	Central	0.00	717.30	0.00	717.30	0.00	860.00	0.00	1577.30
	Grand Total	60.00	1187.50	142.74	1390.24	0.00	1200.00	243.28	2833.52

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 28.02.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Andaman &	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
Nicobar	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
Islands	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 28.02.2013)

(UTILITIES)

Region	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Northern	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
Region	Private	6045.00	108.00	0.00	6153.00	0.00	2148.00	3420.03	11721.03
	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Sub Total	31758.50	4671.26	12.99	36442.75	1620.00	15467.75	4623.24	58153.74
Western	State	16895.00	1915.72	17.28	18828.00	0.00	5480.50	444.42	24752.92
Region	Private	16854.00	3188.00	0.20	20042.20	0.00	447.00	8005.62	28494.82
	Central	10738.00	3533.59	0.00	14271.59	1840.00	1520.00	0.00	17631.59
	Sub Total	44487.00	8637.31	17.48	53141.79	1840.00	7447.50	8450.04	70879.33
Southern	State	11382.50	555.70	362.52	12300.72	0.00	11353.03	1343.63	24997.38
Region		2760.00	4047.50	576.80	7384.30	0.00	0.00	10753.15	18137.45
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Sub Total	24282.50	4962.78	939.32	30184.60	1320.00	11353.03	12096.78	54954.41
Eastern	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	330.16	10626.14
Region	Private	5421.38	0.00	0.14	5421.52	0.00	0.00	106.55	5528.07
	Central	10676.50	90.00	0.00	10766.50	0.00	812.20	0.00	11578.70
	Sub Total	23107.88	190.00	17.20	23315.08	0.00	3981.12	436.71	27732.91
North Eastern	State	60.00	424.70	142.74	627.44	0.00	340.00	243.25	1210.69
Region	Private	0.00	45.50	0.00	45.50	0.00	0.00	0.03	45.53
	Central	0.00	717.30	0.00	717.30	0.00	860.00	0.00	1577.30
	Sub Total	60.00	1187.50	142.74	1390.24	0.00	1200.00	243.28	2833.52
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	49560.50	5215.32	602.61	55378.43	0.00	27395.00	3569.92	86343.35
	Private	31080.38	7389.00	597.14	39066.52	0.00	2595.00	22286.22	63947.74
	Central	43055.00	7044.53	0.00	50099.53	4780.00	9459.40	0.00	64338.93
	Total	123695.88	19648.85	1199.75	144544.48	4780.00	39449.40	25856.14	214630.02

Renewable Energy Sources (RES) include SHP, BP, U&I,Solar and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

- The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.
- The installed capacity figures in respect of RES is as on 31.10.2012 and is based on MNRE email Dt.20.11.2012 where cumulative Grid interactive power installed capacity has been indicated as 25409.33 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES.Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plantat Goa Energy Pvt. Ltd. under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(26267.01-508.67+67.8+30=25856.14).
- 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.
- The Vijeshwaram CCPP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.
- Unit No 3 of Satpura T P S of MPPGCL of 62.5 MW capacity has been retired w.e f 01.10.2012 during the month of January ,2013.
- The Obra T P S Unit No '6' of derated capacity of 94 MW of UPRVUNL and Units No 1 & 2 of Nasik T P S of derated capacity of 125 MW of MAHAGENCO were retired during June 2012.
- With the commissioning of 3rd Unit in the month of Oct,2012,the shares of First Three Units (of 800MW each) of MUNDRA UMPP Station (5*800MW) (Gujarat) have been divided amongst the States of U.P,Punjab,Haryana,Rajasthan,Gujarat & Maharashtra in quantum as 180,270,225,225, 1110 & 390MW respectively (as per intimation received from IRP Div,vide letter No CEA/PLG/IRP/11/12/2194 Dt. 08.10.2012) & not in the state of Gujarat alone as a whole as was beeing done earlier.
- With the achiving of full load by Tripura CCGT ist Unit(363.3MW),The fir share allocated to IL&FC/OTPC has been adjusted in The state of TRIPURA Only

Figures at second place of decimal may not tally due to rounding off .

1849.93

2269.86

8517.29

6338.86

6596.33

206.48

1355.16

14088.00

17020

125.00

-4186.25

4241.75

4186.25

55.5

21. RATE OF SALE OF POWER OF GENERATING STATIONS FOR THE YEAR 2010 - 11

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB #	HYDRO-HYDRO	HP/PUNJAB	1478.73	25.50
DEHAR H P S	BBMB #	HYDRO-HYDRO	HP	990.00	40.36
PONG H P S	BBMB #	HYDRO-HYDRO	HP	396.00	15.87
MUZAFFARPUR THERMAL POWER STATION	KBUNL	THERMAL-COAL	BIHAR	220.00	475.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	131.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	172.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	267.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	274.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	595.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	83.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	197.00
URI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	144.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	120.00	417.00
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	RAJASTHAN	419.00	382.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	663.00	347.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	410.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1820.00	353.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	830.00	347.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	HARYANA	432.00	327.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	221.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	191.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	324.00
F. G. UNCHAHAHAR TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1050.00	301.00
NARORA A.P.S.	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	202.33
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	271.52
SJVNL LTD.	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	267.17
TEHRI HPP ST-1	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	608.00
ANDMAN & NIC. ISLAND(35 Stns.)	ANDMAN & NIC. ISLAND ED	DIESEL	ANDMAN & N. I.	69.51	403.00
Barauni T P S	BIHAR STATE ELECTRICITY	THERMAL-COAL	BIHAR	220.00	340.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	JHARKHAND	840.00	92.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	JHARKHAND	130.00	27.90
BALIMELA HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	510.00	29.20
HIRAKUD HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	275.50	44.78
CHILPLIMA HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	72.00	23.49
RENGALI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	250.00	34.55
UPPER INDRAVATI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	600.00	37.79
UPPER KOLAB HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	320.00	16.58
MACHHKUND HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	114.75	21.95
IB VALLEY TPS	ORISSA PGCL.	THERMAL-COAL	ORISSA	420.00	159.00
L L H P (LOWER LAGYAP)	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	12.00	86.00
J P H	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.10	219.00
RIMBI - I	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	0.60	3436.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.50	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	4.00	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	1.00	1089.00
KALEZ	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.00	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	3.00	116.00
D P H (GANGTOK DG)	GOVT. OF SIKKIM, EPDEPTT##	THERMAL-DIESEL	SIKKIM	4.00	4735.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	214.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	671.00	326.00
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	242.44
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	238.87
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	271.56
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	250.00	225.53
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	600.00	225.53
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	35.00	427.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	427.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	427.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	427.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	10.45	427.00
RUDRANAGAR	WEST BENGAL SEDCL	THERMAL-DIESEL	WEST BENGAL	0.82	427.00
PANIPAT TPS	HPGCL	THERMAL-COAL	HARYANA	1367.80	312.72
DEEN BANDHU CHHOTU RAM TPP, T. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	313.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1200.00	291.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	HARYANA	62.20	149.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	HARYANA	0.30	149.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	404.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	404.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	404.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	404.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	404.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	404.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	404.00
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	DELHI	270.00	394.68
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	DELHI	135.00	344.76
PRAGATI CCPP	PPCL	THERMAL-GAS	DELHI	330.00	302.53
LOWER JHELMUM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	50.00
UPPER SINDH -I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	31.00
UPPER SINDH -II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	149.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	13.00
BAGLLIHAR HEP STAGE I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	370.00
KARNAH PH	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	98.00
CHENANI I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	51.00
CHENANI II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	80.00
CHENANI III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	228.00
SEWA-III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	9.00	308.00
IQBAL BRIDGE	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	95.00
HUNDER	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	132.00
SUMOOR	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	127.00
BAZGO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	162.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	521.00
PAHALGAM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	618.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	550.00
BASPA-II HEP	JAI PRAKASH POWER	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	263.00
VISHNU PRAYAG HEP	JAI PRAKASH POWER	HYDRO-HYDRO	UTTARAKHAND	400.00	249.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	532.21
ALLAIN DUMANGAN (AD) HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	369.13
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	RAJASTHAN	1080.00	485.51
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	UTTAR PRADESH	300.00	165.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	241.53
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	283.03
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.00	339.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	GUJARAT	656.00	330.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2600.00	127.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	197.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	3260.00	231.00
KAKRAPARA	NPCIL	NUCLEAR-NUCLEAR	GUJARAT	440.00	215.42
TARAPUR	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	233.71
RGPL, ANJANVEL	RATNAGIRI GPPL	THERMAL-GAS	MAHARASHTRA	1967.08	400.00
HAFTAL	RATNAGIRI GPPL	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	533.00
G.N.D.T.P. BATHINDA	PSEB	THERMAL-COAL	PUNJAB	440.00	469.00
G.G.S.S.T.P ROPAR	PSEB	THERMAL-COAL	PUNJAB	1260.00	469.00
G.H.T.P LEHRA MOHABAT	PSEB	THERMAL-COAL	PUNJAB	920.00	469.00
SHANAN HYDRO ELECTRIC PROJECT	PSEB	HYDRO-HYDRO	PUNJAB	110.00	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	PUNJAB	91.35	489.00
ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	PUNJAB	134.00	489.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	PUNJAB	207.00	489.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
RANJIT SAGAR Dam (R.S.D) SHAPUR	PSEB	HYDRO-HYDRO	PUNJAB	600.00	469.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	250.01
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	329.04
CHHABRA TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	250.00	309.73
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	RAJASTHAN	110.50	284.98
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	RAJASTHAN	330.00	331.51
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	109.34
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	102.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	39.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	36.00
RIHAND/PIPRIA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	24.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	162.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	173.71
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	216.39
HARDUAGANJ B&C TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	200.00	587.22
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	100.00	294.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	278.15
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	390.62
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	378.56
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	369.20
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	47.23
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	47.82
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	58.66
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	71.26
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	54.43
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	65.39
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	55.13
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	80.94
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	47.23
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	81.75
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	100.00	206.82
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	172.00	191.76
VJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTTPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	255.26
VJAWADA THERMAL POWER STATION STAGE IV (Dr. NTTPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	GUJARAT	1980.00	309.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	GUJARAT	400.00	342.75
VATAWA CCPP	TORRENT POWER LTD.	THERMAL-GAS	GUJARAT	97.50	342.75
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	GUJARAT	515.00	350.00
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	GOA	30.00	240.00
GUJARAT STATE ENERGY GEN. LTD.	BBMB#	THERMAL-NG/LNG	GUJARAT	156.00	249.00
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	GOA	12.00	240.00
BARODA CCPP	GUJARAT INDUSTRIES PCL.	THERMAL-GAS	GUJARAT	160.00	284.00
GIPCL. GT IMP(St.-I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	309.00
SURAT LIG. PP (St-I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	198.00
SURAT LIG. PP (St-II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	298.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	236.00
PEGUTHAN CCPP	GUJARAT PEGUTHAN ECPL##	THERMAL-NG/N	GUJARAT	655.00	303.36
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK ##	THERMAL-COAL	CHHATTISGARH	600.00	265.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER ##	THERMAL-COAL	CHHATTISGARH	500.00	309.00
O. P. JINDAL STPS	JINDAL POWER ##	THERMAL-COAL	CHHATTISGARH	1000.00	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	GOA	48.00	1084.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	266.00
TROMBAY UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	150.00	801.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	500.00	222.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	500.00	370.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	180.00	169.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	250.00	227.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	182.50

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	181.51
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	310.53

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	242.15
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	KERALA	360.00	924.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	2600.00	215.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	269.00
KAIGA	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	304.64
MADRAS A.P.S.	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	196.10
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	255.26
KOTHAGUDEM T P STATION (O & M)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	720.00	255.26
KOTHAGUDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	62.50	255.26
KAKATHIYA TPP	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	255.26
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	900.00	255.26
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	965.60	255.26
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	255.26
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	255.26
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	255.26
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	255.26
POCHAMPAD	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	36.00	255.26
SINGUR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	15.00	255.26
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	10.00	255.26
MINI HYDELS	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	12.16	255.26
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	84.00	255.26
TUNGABHADRA DAM (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	57.60	255.26
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	195.00	255.26
BELLARY TPS	KPCL	THERMAL-COAL	KARNATAKA	500.00	303.48
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	287.30
RAICHUR TPS U 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	290.28
YELHANKA (DG)	KPCL	THERMAL-DIESEL	KARNATAKA	108.00	987.07
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	182.74
BHADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	245.69
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	156.49
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	127.55
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	KARNATAKA	139.20	104.44
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	197.64
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	KARNATAKA	870.00	59.12
SUPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	100.00	59.12
KODASALI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	109.66
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	55.00	29.28
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	KARNATAKA	28.00	70.45
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	KARNATAKA	1035.00	29.28
SIVASAMUNDROM HPS	KPCL	HYDRO-HYDRO	KARNATAKA	42.00	91.48
VARAHI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	112.16
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	112.16
SHIMSHAPURA	KPCL	HYDRO-HYDRO	KARNATAKA	17.20	42.37
CHEMBUKADAVU I & II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.45	361.00
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	361.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	361.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	361.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	361.00
KUTTIYADI + KUTTIYADI EXT. +KUTTIYADI ADD. EXT.	KSEB	HYDRO-HYDRO	KERALA	225.00	361.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	361.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	361.00
MADUPPETTY HPS.	KSEB	HYDRO-HYDRO	KERALA	2.00	361.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	361.00
NERIAMANGLAM + NERIAMANGLAM EXT HPS.	KSEB	HYDRO-HYDRO	KERALA	77.65	361.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	361.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	30.00	361.00
PEPPARA HPS.	KSEB	HYDRO-HYDRO	KERALA	3.00	361.00
PORINGALKUTTU HPS.	KSEB	HYDRO-HYDRO	KERALA	32.00	361.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PORINGALKUTTU LB EXTN. HPS.	KSEB	HYDRO-HYDRO	KERALA	16.00	361.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	335.00	361.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	48.00	361.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	361.00
URMI I + URMI II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.15	361.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	361.00
KOZHIKODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	KERALA	234.60	361.00
MINIOCY	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	2.80	1625.00
KAVARATTI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	3.20	1625.00
AMINI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.90	1625.00
ANDROTT	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	2.50	1625.00
KALPENI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.25	1625.00
AGATTI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.60	1625.00
KADMAT	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.65	1625.00
KILTAN	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.00	1625.00
CHETLET	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	0.50	1625.00
BITRA	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	0.08	1625.00
BANGARAM	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	0.12	1625.00
KARAIKAL CCPP	PUDDUCHERRY	THERMAL-GAS	PUDUCHERRY	32.50	302.07
ENNORE	TNEB	THERMAL-COAL	TAMIL NADU	450.00	415.87
METTUR	TNEB	THERMAL-COAL	TAMIL NADU	840.00	415.87
NORTH CHENNAI	TNEB	THERMAL-COAL	TAMIL NADU	1050.00	415.87
TUTICORIN	TNEB	THERMAL-COAL	TAMIL NADU	630.00	415.87
BASIN BRIDGE	TNEB	THERMAL-N	TAMIL NADU	120.00	415.87
KOVILKALAPPAL	TNEB	THERMAL-GAS	TAMIL NADU	107.88	415.87
VALUTHUR	TNEB	THERMAL-GAS	TAMIL NADU	95.00	415.87
KUTTALAM	TNEB	THERMAL-GAS	TAMIL NADU	101.00	415.87
PYKARA	TNEB	HYDRO-HYDRO	TAMIL NADU	69.95	415.87
PYKARA MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	2.00	415.87
MOYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	36.00	415.87
MARAVAKANDY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.75	415.87
KUNDAH-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KUNDAH-II	TNEB	HYDRO-HYDRO	TAMIL NADU	175.00	415.87
KUNDAH-III	TNEB	HYDRO-HYDRO	TAMIL NADU	180.00	415.87
KUNDAH-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	100.00	415.87
KUNDAH-V	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
KUNDAH-VI (PARSON VALLEY)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
METTUR DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	50.00	415.87
METTUR TUNNEL	TNEB	HYDRO-HYDRO	TAMIL NADU	200.00	415.87
BARRIAGE-I	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-II	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-III	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BAVANI SAGAR	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
BHAVANI SAGAR RBC	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
POONACHI MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	1.00	415.87
SATHANOOR	TNEB	HYDRO-HYDRO	TAMIL NADU	7.50	415.87
MUKURTHY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.70	415.87
THIRUMURTHY DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	1.95	415.87
PERIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	140.00	415.87
VAIGAI	TNEB	HYDRO-HYDRO	TAMIL NADU	6.00	415.87
SURULIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	35.00	415.87
PAPANASAM	TNEB	HYDRO-HYDRO	TAMIL NADU	32.00	415.87
SERVALAR	TNEB	HYDRO-HYDRO	TAMIL NADU	20.00	415.87
SARKARPATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
ALIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KADAMPARAI	TNEB	HYDRO-HYDRO	TAMIL NADU	400.00	415.87
SHOLAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	70.00	415.87
SHOLAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	25.00	415.87
KODAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KODAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
ALIYAR MINI	TNEB	HYDRO-HYDRO	TAMIL NADU	2.50	415.87
PYKARA ULTIMATE	TNEB	HYDRO-HYDRO	TAMIL NADU	150.00	415.87
AMARAVATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	4.00	415.87
PERUNCHANI	TNEB	HYDRO-HYDRO	TAMIL NADU	1.30	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
BHAVANI KATTALAI (BKB)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	144.00
BANGO HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	144.00
MINI HYDEL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	0.85	144.00
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	144.00
BSES KERALA POWER LTD.	BSES KERALA **	THERMAL-N	KERALA	165.00	913.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	TAMIL NADU	200.00	858.00
GMR BARGE MOUNTED CC POWER PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	ANDHRA PRADESH	240.34	379.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	216.82	238.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	228.85	260.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	ANDHRA PRADESH	468.57	268.02
JSW (JINDAL) ENERGY LIMITED	JSW (JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	260.00	509.00
JSW (JINDAL) ENERGY LIMITED	JSW (JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	600.00	455.00
LVS POWER	LVS POWER LIMITED. **	THERMAL-LSHS	ANDHRA PRADESH	36.80	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	TAMIL NADU	106.00	1043.50
PPN POWER GENERATING COM. PVT. LTD.	PPN POWER **	THERMAL-N	TAMIL NADU	330.50	382.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-GAS/N	ANDHRA PRADESH	220.00	285.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	TAMIL NADU	105.66	1019.63
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	ANDHRA PRADESH	445.00	175.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER **	THERMAL-COAL	KARNATAKA	1200.00	384.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	244.29
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	KARNATAKA	81.25	708.00
GMR VEMAGIRI POWER GENERATION LTD.	VEMAGIRI PGL	THERMAL-GAS	ANDHRA PRADESH	388.50	267.00
BOKARO 'B' TPS	DVC	THERMAL-COAL	JHARKHAND	630.00	335.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	JHARKHAND	390.00	335.00
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	350.00	335.00
MEJIA TPS	DVC	THERMAL-COAL	WEST BENGAL	1340.00	335.00
MAITHON HPS.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	335.00
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	335.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	159.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	150.00
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	365.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	BIHAR	2340.00	321.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ORISSA	460.00	193.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	ORISSA	3000.00	238.00
KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	440.00	144.00
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	144.00
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	144.00
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	CHHATTISGARH	6.00	144.00
DHUVARAN CAPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	381.86
DHUVARAN CAPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	341.68
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	GUJARAT	660.00	354.62
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	313.39
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	GUJARAT	215.00	265.32
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	363.69
SIKKA TPS 4	GSECL	THERMAL-COAL	GUJARAT	240.00	379.62
UKAI TPS	GSECL	THERMAL-COAL	GUJARAT	850.00	231.09
UTRAN I	GSECL	THERMAL-GAS	GUJARAT	135.00	314.55
UTRAN II	GSECL	THERMAL-GAS	GUJARAT	374.57	344.82
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	287.86
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	301.02
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	597.97
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	63.29
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	425.00	191.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	47.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	211.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	146.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	917.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	61.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	228.00
AMARKANTAK PH-II TPS	MPPGCL	THERMAL-COAL	MADHYA PRADESH	450.00	222.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1340.00	239.00
SATPURA TPH	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1142.50	213.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	320.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	2340.00	240.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
KHAPARKHEDA I	MSPGCL	THERMAL-COAL	MAHARASHTRA	840.00	275.00
KORADI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	620.00	301.00
NASIK TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	880.00	322.00
PARLI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	1130.00	315.00
PARAS	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	363.00
URAN CCPP	MSPGCL	THERMAL-GAS	MAHARASHTRA	612.00	213.00
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1920.00	84.00
SMALL HYDRO	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	513.00	82.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	GUJARAT	1450.00	205.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL ^{##}	THERMAL-COAL	WEST BENGAL	1225.00	473.00
DISHERGARH POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	12.20	473.00
CHINAKURI POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	30.00	473.00
RAJRAPPA	EASTERN INDIA POWERTECH ^{##}	THERMAL-WR	JHARKHAND	11.00	557.92
GIDI	EASTERN INDIA POWERTECH ^{##}	THERMAL-WR	JHARKHAND	11.00	512.35
HIRAKUD POWER	HINDALCO INDUSTRIES LTD.	THERMAL-COAL	ORISSA	367.50	300.70
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	67.50	169.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	156.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	153.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	159.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	30.00	336.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA ^{##}	THERMAL-COAL	ORISSA	2400.00	369.00
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	230.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	84.00	304.52
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	270.60
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	283.74
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	NEEPCO	HYDRO-HYDRO	ASSAM	275.00	82.75
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	228.48
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	177.25
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	120.00	310.20
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	261.36
MINI MICRO HYDEL(76 STATIONS)	GOVT. OF A P	HYDRO-MMH	ARUNACHAL PRADESH	43.72	0.00
DG SETS (124 SETS)	GOVT. OF A P	THERMAL-DIESEL	ARUNACHAL PRADESH	25.00	0.00
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	270.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.60	270.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.54	270.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	MANIPUR	0.60	315.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	36.00	315.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	4.83	315.00
UMIAM ST. I-III, UMIAM UMTRU IV, UMTRU & SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	MEGHALAYA	186.70	344.19
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	1.00	300.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
MAICHAM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	2.00	300.00
MAICHAM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
BAIRABAI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	22.92	300.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	MIZORAM	0.50	300.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	TRIPURA	21.00	285.18
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	TRIPURA	74.00	285.18
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	TRIPURA	15.00	285.18
BANSKANDI	EASTERN INDIA POWERTECH ^{##}	THERMAL-GAS	ASSAM	15.50	392.75
Note					
Faint/Red Data for 2010-11 not yet received					
LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; WHR: Waste Heat Recovery & WR: Washery Rejects.					
# : Power is sold to patner state constituents at no profit and no loss basis.					
## : Rate of Sale of Power Per Unit assumed as Cost of Generation Per Unit in absence of received data.					