



**NORTHERN POWER DISTRIBUTION COMPANY OF AP LIMITED**  
#2-5-31/2, Corporate Office/Vidyuth Bhavan/Nakkalagutta. Hanamakonda,  
Warangal.  
[www.apnpdcl.in](http://www.apnpdcl.in)

As per Andhra Pradesh Solar Policy, 2012, vide G.O. Ms No: 39 Dt: 26.09.2012 & G.O. Ms. No. 44, dated: 16-11-2012 Vide item(9), Grid Connectivity and Evacuation facility, the power generated from a Solar Power Project shall be injected at an appropriate voltage to the nearest sub-station of the APTRANSCO /APNPDCL.

The power evacuation line from project switchyard to interconnection point shall be laid by prospective developer at their own cost with the approval of APNPDCL /APTRANSCO duly taking the grid connectivity feasibility before executing the project.

The intending private developers shall submit the grid connectivity application in the prescribed format to APTRANSCO / APNPDCL with a copy to NREDCAP.

Description	To whom application is to be filed
For Plant Capacity of 1MW to 10MW at 33KV level can be connected to 33/11KV SS at DISCOM Substations depending on existing power transformer capacity (or)  Dedicated 33KV feeder from 132KV /33KV of STU Substations	Chief General Manager (Op,Comm&IPC) / APNPDCL/2-5-31/2, Vidyuth Bhavan, Nakkalalgutta, Hanamakonda, Warangal -506 001 Cell No.9490612390 Fax: 0870 – 2461516 / 519 Email: <a href="mailto:gmipc@apnpdcl.in">gmipc@apnpdcl.in</a> <a href="mailto:deipc@apnpdcl.in">deipc@apnpdcl.in</a>
Above 10 MW at EHT level based on capacity at 132KV/220KV/400KV level	Executive Director/Planning, RAC & Reforms Room No 149, 'A' Block, Vidyut Soudha, APTRANSCO, Khairatabad, Hyderabad Tel: 040 – 23326272 Fax: 040 – 23313791 Email: <a href="mailto:ce_planning@yahoo.com">ce_planning@yahoo.com</a>

**Note:** Minimum capacity of power plant shall be 1 MW.

The Application fee for Grid Connectivity is Rs. 2,00,000/- plus service tax @12.36% i.e., Rs. 24,720/- which is non refundable and covers the grid connectivity feasibility study. Total payable application fee is Rs.2,24,720/-

The Application fee has to be paid by way of Demand Draft Drawn in favour of **PAY OFFICER, APNPDCL** payable at Warangal to process Application.

**NORTHERN POWER DISTRIBUTION COMPANY OF AP LIMITED**

#2-5-31/2, Corporate Office/Vidyuth Bhavan/Nakkalagutta.

Hanamakonda, Warangal.

[www.apnpdcl.in](http://www.apnpdcl.in)**APPLICATION FOR GRANT OF CONNECTIVITY FOR SOLAR POWER  
PROJECTS IN ANDHRA PRADESH  
(ONLY FOR REC MECHANISM/CAPTIVE USE/THIRD PARTY SALE)**

Sl. No.	Item	Status /Information
<b>I. Company Details</b>		
1.	Name of the Applicant /Organisation & Address for Correspondence	
2.	State Whether the applicant / organisation is a a) Company Registered under Indian Companies act 1956. b) Co-Operative Society. c) Any other corporate entity. d) R.O.C	
3.	<b>ADDRESS</b>  i) <b>OFFICE</b> a) Telephone No b) Fax No: c) Email Address  ii) <b>Authorised Person</b>  Prime Contact Person Designation Phone Number (Landline) Phone Number(Mobile) Fax: E-Mail  Alternate Contact person Designation Phone Number (Landline) Phone Number(Mobile) Fax: E-Mail	
4.	In case of any other Corporate entity, give details of Partners/Directors/Owners.	
5.	Income Tax Permanent Account No (TAN):	
6.	Present Activity/ Business Carried on by the Applicant/Organization if any	

7.	<p>Give Details of the turnover of the Organization in last three years. In case of new entrepreneurs', a fulfillment certificate</p> <p>Obtained from Charted Accountant. shall be furnished.</p> <p>(Copies of the profit and loss account and Balance sheet/Annual report to be enclosed)</p>	
7.	<p>Do you propose to set up the plant in the name of existing company or SPV or propose some sister concern.</p>	

## **II. Proposed Power Project**

1.	<p>a) Proposed Gross Capacity (MW)  b) Auxiliary Consumption (MW)  c) Net Capacity (MW)  d) Plant Load Factor (PLF)%  e) Net Expected Power Generation per Annum in MU  f) Capacity additions proposed in phases, if any.</p>			
2.	<p>a) Location of Proposed site with Details  b) Land details of the Power Plant site.</p> <p>i) Name of the Village  ii) Survey Nos  iii) Area of Land from each Survey No  iv) Land map with clear markings of Land required for the project.</p> <p style="text-align: center;">Latitude Longitude</p> <p>Detail vicinity map of the project site on Topo Sheets together with relative locations of other generation projects in the vicinity.</p>			
3.	<b>Land</b>			
	<b>Description</b>	<b>Govt. Land</b>	<b>Private Land</b>	<b>Total Land</b>
<b>A</b>	Total Land			
<b>B</b>	Acquired			
<b>C</b>	Possessed			
	Status of Land to be acquired like date of Notification for and date of acquisition etc (Attach a Copy of " <b>deed of Sale</b> " agreement for private land.			
4.	<p><b>Details of Nearest Substation</b></p> <p>EHT SS – Distance in KM  33/11 KV SS – Distance in KM</p>			

5.	Name of the developer with Address for supply, Installation and commissioning of the Power Generation System, if identified.	
6.	Expected Date of commissioning/ <u>Scheduled commissioning date.</u>	
7.	Power Plant Proposed to be setup for a) Captive Use b) Sale of Energy to APDISCOMs under REC Mechanism c) Third party sale	
<b>III. DETAILS OF PROPOSED POWER PROJECTS</b>		
1.	<b>Solar Photovoltaic Power Plant (SPV)</b> i) Poly Crystaline ii) Thin Film	
2.	<b>Solar Thermal / CSP</b> i) Name of Solar Technology Proposed ii) With Storage/Without Storage iii) If, storage, total Hours storage iv) Requirement of Water (Cusec) v) Duration and time of day during which supply of Power is proposed	
<b>IV. ELECTRICAL DETAILS</b>		
1.	Transmission of Power & Evacuation Plan/ interconnection facility for the proposed plan	
2.	Interfacing scheme proposed	
3.	Date from which connectivity is Required	
4.	For Captive Power Plant/Third Party i) Present consumption of Electricity a) From APNPDCL b) Captive Generation ii) Connected load of the Company iii) HT/LT Consumer No iv) Nearest Substation of APTRANSCO/ APNPDCL and distance from the proposed Power Plant v) Voltage ratio of the APTRANSCO/ APNPDCL Substation	

<b>V. FINANCIAL DETAILS</b>		
1.	Estimated Cost of the project Proposed	
2.	Details of Application fee remitted a) Amount in Rs.2,24,720/- b) Demand Draft No: c) Date d) Bankers name & Address	
<b>VI. ANY OTHER RELEVANT INFORMATION</b>		

**Note: The application and grid connectivity application fee is not transferable.**

## **VII. DECLARATION**

- i) We certify that all the information furnished is true to the best of our knowledge.
- ii) We abide by the rules, terms and conditions laid out by the Govt of AP, APERC, APTRANSCO & APNPDCL.
- iii) We agree to sign necessary agreement with APNPDCL.
- iv) We agree to comply with the terms and conditions of AP Solar Policy 2012 and amendments issued to it from time to time to the extent applicable.
- v) Any dispute has to be resolved under the purview of APERC only.

Place:

(Signature)

Name of the Representative

Designation

Date:

## **DOCUMENTS TO BE ENCLOSED (as applicable)**

1. A certified copy of the Memorandum & Article Association of the company.
2. Certified copy of Registration Certificate.
3. Certified copy of the Authority confirming powers on the person(s) who are competent to execute the MOU/the agreement with APNPDCL.

4. Application fee for grid connectivity in the form of DD No:.....Dt:.....in favour of "**PAY OFFICER, APNPDCL**" payable at Warangal. for Rs. 2,24,720/- ( including service tax)
5. Certificate from the Charted Accountant showing the "Net Worth" of the company.
6. The developer shall deposit an amount of Rs 2.00 Lakhs/MW in the form of Bank Guarantee or Demand Draft, which will be refunded if the project is commissioned and Commercial Operation Date is declared within stipulated time. In case the developer is unable to complete the project within stipulated period, the BG or DD will be forfeited besides encashment of BG/DD by the APNPDCL. The BG should be valid for period of two years and three months from the date of draft PPA and BG shall be submitted before entering draft PPA, after getting clearance of technical feasibility.
7. As per IEGC code 2010, the developer has to provide necessary Data Acquisition system and communication system before synchronization of plant.
8. The date of receipt of application fee will be considered as order of priority while finalizing technical feasibility for a given substation's feeder proposed to be connected.
9. Line losses shall be deducted from the point of connecting 33/11KV substation to EHV Substation, if the developer is connected at 33/11KV SS at 33KV voltage level, i.e., when the incidental loads are nil.

## **Time lines:**

1. The Solar Power developer shall enter draft PPA/Agreement with APNPDCL within 45 days from the date of receipt of technical feasibility.
2. The Solar power developer shall inform the status of the financial closure within 6 months from the date of entering Draft PPA.
3. The Solar power developers have to furnish a Half Yearly Progress report from the date of entering draft PPA/Agreement to APNPDCL.

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**List of 33/11KV Substations under Identified Substations for Solar Power RfS**

Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
	<b>Khammam</b>				
1	Aswaraopet 132KV SS	132/33	1x31.5+1x16	47.5	Aswaraopeta
					Naramvarigudem
					Dammmapeta
					Malkaram
					Naidupeta
					Vinayakapuram
					Gangaram(B)
2	Kusumanchi 132KV SS	132/33	1x31.5+1x16	47.5	N.S.Gudem
					Bachodu
					Kakaravai
					Perikasingaram
					Kusumanchi
					Banapuram
					Vallabhi
					Pammi
					Madhapuram
					N.K.Pally
					Buddaram
					R.J.Puram
					Jellacheruvu
					Palair
					Patharlapadu
3	penubaily 132KV SS	132/33	1x16+1x31.5	47.5	Tippareddygudem
					Sublaid
					Gowravaram
					Maddukuru
					Chandrugonda
					Brahmanakunta
					Pedakorikondi
					Kurnavalli
					Kalluru
					Enkoor
					SS Palam
					Raidupalam
					Kandukuru
					Vemsoor
					Marlakunta

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
4	Bhadrachalam 132KV SS	132/33	1x31.5+1x50	47.5	Bhadrachalam
					Burgampadu
					Sarapaka
					Charla
					S.N.Puram
					Wazeedu
					Dharamavaram
					Venkatapuram
					Suraveedu
					Chintoor
					Sarivella
					Nellipaka
					Dummugudem
					Kunavaram
5	Madhira 132KV SS	132/33	2x16	32	Bonakal
					Madhira
					K.I.Padu
					Siripuram
					Yerrupalam
					Mamunoor
					Mulugumadu
6	Gangaram 132KV SS	132/33	1x31.5+1x50	81.5	Gangaram
					Pakalagudem
					Ankampalam
					Nagupally
					Gandugulapally
					Mulakalapally
7	Yellandu 132KV SS	132/33	2X16	32	Garla
					Kothapeta
					Bayyaram
					ChallaSamudram
					Mamakannu
					Tekulapally
					Karepally
					Cheemalapadu
					Yellandu
					Komararam

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
	<b>Warangal</b>				
8	Nekkonda 132KV SS	132/33	1x31.5+1x50	81.5	Nagaram Nagaram Teegalaveni Upparapalli Chennaraopet Gudur Kesamudram Lingagiri Nekkonda Rangapur Alanknipeta Choutapally Enugallu Parwathagiri Redlawada Sangem Theegarajpally
9	Mustyal 132KV SS	132/33	1x31.5+1x50	81.5	Bachannapet Laxmapur Padamati Keshavapur Ramchandrapuram Akunoor Bekkal Chityal Dhoolmitta Mustyal Guruvannapet Komuravelly Nagapuri Ankushapur Ankushapur Rebarthy Tharigoppula Veldanda
10	Chelpur 132KV SS	132/33	1x16+1x31.5	47.5	Chelpur Gudadpally Jadalpeta Bhoopalpally Nandigama Bagirthipeta Parkal(T) Regonda Repaka

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
11	Waradannapet 132KV SS	132/33	1x31.5+1x50	81.5	Kondur Rayaparthy Dammanapet Kunoor Venkatapur Zafferghad Annram Shariff Liabothy Mylaram Ellanda Nandanam Panthini Wadlakonda Wardhannapet
12	Ayyagaripally 132KV SS	132/33	1x31.5+1x50	81.5	Amangal Chenigapuram Chinnaguduru Inugurthy Kalwala Ayyagaripally Dornakal Jamandlapally Bodhugonda Mogilicherla Nerada Edjerla Giripuram Maripeda Gollacherla Mannegudem P'Sankeesa Upparagudem
13	Madikonda(Waddepalli) 132KV SS	132/33	2x31.5	63	Dharmasagar Jayagiri Mallikudurla Narayananagiri Velair Gopalpur KUC Madikonda West City REC Shayampet

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
14	Ghanpur 132KV SS	132/33	1x16+1x31.5	47.5	Ghanpur Malkapur Peddapendyal Peechara Rajavaram Gudur (P) Ippagudem Namiligonda Suraram Thimmampet Thatikonda
15	Mulugu 132KV SS	132/33	3x16	48	Mallampally Ramchandrapur Abbapur Gorikothapally Koppula Mulugu Govindraopet Kasimdevipeta Medaram Pasra Laxmidevipeta Peddapur Velthurlapally
16	Dharmasagar 132KV SS	132/33	2x50+1x16	116	Lift Irrigation Scheme
17	Narsampet 132KV SS	132/33	1x31.5+1x16	47.5	Gangaram Kothaguda Mangalavaripet Sadireddypally Dasaripally Medapally Nallabelly Narsampet Duggondi Elkurthy Mondrai Rekhampally

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
18	Jangaon 132KV SS	132/33	2x16	32	Obulakeshapur Adavukeshapur Jangaon-I Jangaon-I Jangaon-II Marigadi Jeedikal Lingala Ghanpur Pemberthy
19	Chityala 132KV SS	132/33	2x16	32	Chityal Rangapur Ramakistapur Tekumatla
20	Peddanagaram 132KV SS	132/33	2x16	32	Kousalyadevipally Kommulavancha Munigalaveedu Pedda Nagaram Danthalapally Peddamupparam Reponi Yellampet

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
	<b>KARIMNAGAR</b>				
21	Korutla 132KV SS	132/33	1x50+1x31.5	81.5	Ambaripeta Thandrial Manala Bhushanraopet Korutla Town Paidimadugu Dharmaram  Vempet Metpally Korutla Town-II Vellulla Athmakur Jaggasagar Bommema Mannegudem Govindaram Yakeenpur
22	Sircilla 132KV SS	132/33	2x50	100	Pedur Rallapeta Namapur Pegadapally Boanala Marthanapet Nizamabad Textile Park Thangallapally Shivanagar Nerella Avunoor Nampally Ramvaram Vankupally  Allipur Kothakonda Itikyal Voddelingapur Chelgal Venakatraopet Medipally Venkatapur Jagitial Polasa Laxmipur Pegadapally T.R.Nagar
23	Jagityal 132KV SS	132/33	1x50+1x31.5	81.5	

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
24	Husnabad 132KV SS	132/33	2x31.5	63	Husnabad Gandipally Gouravelly Vangara Potharam Kothakonda Samudrala Indurthy Rekonda
25	Sultanabad(Suglampally) 132KV SS	132/33	2x31.5	63	Eligedu Julapally Kachapur Rangampally Raghavapur Peddapally (T) Maredugonda Bojannapet Jafferhanpet Pegadapally Kolanur Pothkapally Chinnabonkur Kanagarthy O dela Sultanabad
26	Huzurabad 132KV SS	132/33	1x16+1x31.5	47.5	Godishala Kothagattu Thadikal Uppal Peddapapaiahpally Elkathurthy
27	Mallaram 132KV SS	132/33	2x16	32	Baosaipet Nimmapalli Mallaram Marriгадда Sanugula Vemulawada
28	Ellantakunta 132KV SS	132/33	1x31.5+1x16	47.5	Peddalingapur Ellanthakunta Kasimpet Somarampet

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
29	Dharmapuri 132KV SS	132/33	2x16	32	Dharmapuri Sirikonda Jaina Nerella
30	Pudur 132KV SS	132/33	2x16	32	Thatipally Bathikepally Kodimyal Maddutla Burugupally
31	Yellareddypeta 132KV SS	132/33	1x25+1x16	41	Lingannapet Kothapally Gajasingaram Garjanapally Rajannapet Yellareddypet
32	Manakondur 132KV SS	132/33	2x16	32	Manakondur Elbaka Pochampally Chenjerla
33	Dharmaram 132KV SS	132/33	2x16	32	Mallapur Yellapur Kothur Velgatoor Basanthnagar Khilavanaparthy Chilvakodur
34	Shanigarm 132KV SS	132/33	2x16	32	Thotapally Begumpet Shanigaram Koheda Ramchandrapur
35	Godur 132KV SS	132/33	2x16	32	Godur Varshakonda Medipally Ragavapuram Mallapur
36	Kataram 132KV SS	132/33	2x16	32	Maha Mutharam Mahadevpur Peddampet Kaleshwaram Kataram Koyyur Gangaram V.V. Raopet
37	RTS 'B' Yellampalli 132KV SS	132/33	1x31.5+1x16	47.5	Lift Irrigation Scheme
38	Gangadhra(LIS) 132KV SS	132/33	1x50+1x25	75	Lift Irrigation Scheme
39	Yellampally 132KV SS	132/33	2x16	32	Lift Irrigation Scheme

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
	<b>NIZAMABAD</b>				
40	Kamareddy 132KV SS	132/33	1x50+1x31.5	47.5	Kamareddy - I Siricilla Road-KMR Arepally Bhavanipet-M Issaipet Velupugonda Brahmanpally Gandhari Sarvapoor Adloor Yellareddy S.S.Nagar Padmajiwadi Utnoor Housing Board-KMR Lingapoor Rajampet Chinnamallareddy Tadwai Aragonda Yerrapahad Kondapur Posanipet
41	Renjal 132KV SS	132/33	2x31.5		<b>Rampoor</b> <b>Navipet</b> <b>Kosli</b> <b>Yemcha</b> <b>Rampoor</b> <b>Saloora</b> <b>Ch.Mavandi</b> <b>Pegadapally</b> <b>Neela</b> <b>Renjal</b> <b>Dandigutta</b> <b>Tadbiloli</b> <b>Yedapaly</b> <b>A.R.P.Camp</b> <b>Mangalpahad</b>

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**List of 33/11KV Substations under Identified Substations for Solar Power RfS**

Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
42	Jakhora 132KV SS	132/33	1x31.5+1x16	81.5	Srinagar Chandoor Chinthakunta Mosra Jalalpur Kotagiri Pothangal Jakhora (Varni) Nasrullabad Sangam Kalloor Kothapally Ambam Rudrur Raikur
43	Nandipet 132KV SS	132/33	1x50+1x31.5	81.5	<b>Velmal</b> <b>Nandipet</b> <b>Talveda</b> <b>Badguna</b> <b>Donkeshwar</b> <b>Noothpally</b> <b>Thondakur</b> <b>Vannel-K</b> <b>Makloor</b> <b>Chikli</b> <b>Gottimukkula</b> <b>Kalledi</b> <b>Nizampur</b> <b>Degaon</b> <b>Macharla</b> <b>Aloor</b> <b>Manthani</b>
44	Domakonda 132KV SS	132/33	2x16	47.5	Kyasampally Muthyampet Domakonda Laxmidevanpally Jangampally Thippaur Talamadla Narsannapally Janagoan Mohommadapur Bibipet Issanagar Thujalpur Fareedpet Chukkapur Lachapet Annaram Yellampet Somavarpet
45	Armoor 132KV SS	132/33	1x31.5+1x16	32	Armoor Munipally Issapally Ankapoor Pipri Maggidi Komanpally Perkit Govindpet Lakkora Fathepur

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**List of 33/11KV Substations under Identified Substations for Solar Power RfS**

Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
46	Bichkonda 132KV SS	132/33	2x16	47.5	Bichkunda Madnoor Menoor Dongli Peddakodapgal Kemrajkallali Somur Jukkal Pulkal Kathgoan
47	Lingapet 132KV SS	132/33	2x16	32	Bhavanipet Gandimasanipet Lingampet Mothe Parmalla Khannapur S.S.Reddy Malthummeda Ramalaxmanpally
48	Morthad 132KV SS	132/33	2x31.5	32	Kammarpally Basheerabad Anksapur Kuknoor Donkal Morthad Palem Uploor Timmapur
49	Banaswada 132KV SS	132/33	1x15+1x16	32	Banswada Damarancha Maddelcheru Shanthapoor Chillargi Birkur Mirzapur Konapur Ibrahimpet
50	Dharmora(Gutta LI Scheme) 132KV SS	132/33	2x16	32	Lift Irrigation Scheme
51	C.H.Kondur(Gutta LI Scheme) 132KV SS	132/33	2x16	32	Lift Irrigation Scheme
52	Bikanoor 132KV SS	132/33	2x16	32	Peddamallareddy Basvapoor Kachapoor Issannapally Bhiknoor
53	Reddypet 132KV SS	132/33	2x16	32	Adloor Shabdipur Ramareddy Reddypet

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Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
	<b>ADILABAD</b>				
54	Adilabad 132KV SS	132/33	2x31.5	63	Bukthapur Rampur G.S.Nagar Kailasnagar Thamsi Talamadugu Arli Ponnari Jainath Bhoraj Sathnala Bela Dasnapur
55	Bellampally 132KV SS	132/33	1x15+1x16	31	Andugulpet Kondapoor Nennel Bellampally (T) Rebbana Thandoor Kannepally Ginnedari Thiryani Asifabad Ippal Navegoam Wankidi Kerameri Jankapur Rechini Vankulam Shivalayam/Bellampally Town
56	Mancherial 132KV SS	132/33	1x31.5+1x16	47.5	ACC Ramnagar Jaipoor Kundaram Naspoor Hazipoor Ryali Gadpoor RKP Gudipet Awadam RK 6 Huts
57	Sirpurkagaznagar 132KV SS	132/33	2x16	32	Kagaznagar(T) Kosini Sirpur Kautala Ravindranagar Bejjur Rebbana(B) Nazrulnagar Jambuga Penchikalpet Dehagaon

**Commercial Bid**

**List of 33/11KV Substations under Identified Substations for Solar Power RfS**

Sl. No.	Name of the SS/District	Voltage (KV)	No. of Transformers X capacity	Total Tr. Capacity (MVA)	Name of 33/11kv substation connected to 132/33kv ss
58	Bhainsa 132KV SS	132/33	2x31.5	63	BHAINSA DEGAON WANALPAD LOHESRA PIPREE ABDULLAPUR MANMAD KALLUR KUNTALA Gollamada KUBEER Sonari Mudhole EDBID BRAHMAN GOAN THANOOR Beltharoda
59	Luxettipeta 132KV SS	132/33	2x31.5	63	Luxettipet Suraram Jannaram Dandepally Velganoor Venkatraopet Kawal Thapalpur
60	Ichoda 132KV SS	132/33	2x16	32	Barampur Echoda Bazarhathnoor Pochera (Boath) Sonala Neradigonda Utnoor Pulimadugu Narnoor Lokari Jainoor Sirpur U Indervelly Dasnapur (Ivelly) Gudihathnoor Seethagondi
61	Chennur 132KV SS	132/33	2x16	32	Kotapally Neelwai Bheemaram Devula Wada Chennor Kommera